VIA FAX and FEDEX OVERNIGHT

Sandra Squire, Executive Secretary
Public Service Commission of West Virginia
201 Brooks Street
Charleston, WV 25301

Re: Monongahela Power Company and The Potomac Edison Company
Petition for Approval of a Generation Resource Transaction and
Related Relief; Case No. 12-1571-E-PC

Dear Ms. Squire:

Enclosed please find an original and twelve copies of the Supplemental Direct Testimony of Kevin G. Wise on behalf of Monongahela Power Company and The Potomac Edison Company in the above referenced case to reflect rate changes needed in this proceeding due to the Commission’s final order in the Companies’ fuel case, Case No. 12-1238-E-GI. Also enclosed is a revised Tariff Form 2.

Sincerely,

Gary A. Jack
Senior Corporate Counsel
WV State Bar No. 1855

GAJ:dml

Enclosure

cc: Certificate of Service
PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

Case No. 12-1571-E-PC

MONONGAHELA POWER COMPANY and
THE POTOMAC EDISON COMPANY

Petition for Approval of a Generation Resource
Transaction and Related Relief

SUPPLEMENTAL DIRECT TESTIMONY OF
KEVIN G. WISE

January 29, 2013
Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
A. My name is Kevin G. Wise, and my business address is 800 Cabin Hill Drive, Greensburg, Pennsylvania 15601.

Q. ARE YOU THE SAME PERSON THAT SUBMITTED DIRECT TESTIMONY IN THIS PROCEEDING ON BEHALF OF MONONGAHELA POWER COMPANY ("MON POWER") AND THE POTOMAC EDISON COMPANY ("PE," AND TOGETHER WITH MON POWER, THE "COMPANIES")?
A. Yes.

Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL DIRECT TESTIMONY?
A. My supplemental direct testimony will address recommended changes in the proposed Temporary Transaction Surcharge ("Surcharge") rate design and resulting rate impact in consideration of the Commission's decision to implement the rate decrease in the Companies' 2012 Expanded Net Energy Cost ("2012 ENEC") case effective January 1, 2013.

Q. PLEASE BRIEFLY DESCRIBE THE COMPANIES' ORIGINAL RATE PROPOSALS IN THIS PROCEEDING AND THE 2012 ENEC CASE.
A. The Companies originally proposed to delay the implementation of a proposed $65.7 million rate decrease in the 2012 ENEC case to coincide with the proposed rate increase associated with the generation asset transfer ("Transaction") in this proceeding. Ordinarily, the rate revisions resulting from the 2012 ENEC case would be expected to go into effect on January 1, 2013. Since the Companies anticipated completion of the

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1 Case No. 12-1238-E-GI Final Order Dated December 17, 2012.
Transaction and implementation of the related rate relief on May 1, 2013, the Companies proposed to delay the ENEC rate decrease by four months so as to coincide with the implementation of the rate increase associated with the Transaction. The result would have been a net overall annual decrease of $16.4 million, or about 1.3%. This would have been comprised of a Surcharge of $192.9 million to provide a recovery of costs for the additional generation assets from the Transaction, offset by the aforementioned $65.7 million decrease in ENEC rates due to the 2012 ENEC case and an additional decrease in ENEC rates of $143.6 million as a result primarily of incremental net revenues anticipated to be realized as a result of the Transaction.

Q. HOW HAS THE COMMISSION'S DECISION IN THE 2012 ENEC CASE AFFECTED THE COMPANIES' RATE PROPOSAL IN THIS PROCEEDING?

A. The Commission's decision to implement the $65.7 million decrease effective January 1, 2013 reduces the anticipated decrease in ENEC rates from this case from $143.6 million to $129.5 million because Mon Power should not now factor into its calculation the postponement of the ENEC rate reduction. The Companies' original rate proposal included an ENEC rate decrement shown on Exhibits KGW-12 and KGW-13 to my direct testimony that was related to the four-month delay in the implementation of the rates from the 2012 ENEC case. Since the $65.7 million reduction was put into effect January 1, 2013, instead of May 1, 2013, the approximate $14.1 million additional ENEC rate decrement is no longer applicable. The revised proposed ENEC rates are shown in Exhibit KGW-13-R. To reflect the Commission's order in the ENEC case, the Companies'
The proposal is now a net annual increase in this proceeding of $63.4 million, or about 5.5% overall increase in annual revenues.

Q. DO YOU RECOMMEND ANY CHANGES TO THE DESIGN OF THE SURCHARGE AT THIS TIME?

A. Yes, in order to balance the overall increase among the residential and commercial rate schedules, the Companies' propose to change the originally filed allocation of the Surcharge in a manner that provides for equal percentage increases for Rate Schedules A/R, B/G, C/E, CSH and D/PH, while maintaining the originally filed Surcharge rates for Rate Schedules AGS and K/PP, and the lighting rate schedules. The revised allocation and Surcharge rate design is shown in Exhibit KGW-9-R and the impact of these changes on a typical bill for each rate schedule is shown in Table 1.

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Current Rates Eff. 1/1/2013</th>
<th>Proposed Rates Eff. 5/1/2013</th>
<th>$ Increase/ (Decrease)</th>
<th>% Increase/ (Decrease)</th>
</tr>
</thead>
<tbody>
<tr>
<td>A &amp; R</td>
<td>$94.31</td>
<td>$99.94</td>
<td>$5.63</td>
<td>6.0%</td>
</tr>
<tr>
<td>B &amp; G</td>
<td>$124.87</td>
<td>$132.32</td>
<td>$7.45</td>
<td>6.0%</td>
</tr>
<tr>
<td>C &amp; E</td>
<td>$1,377.50</td>
<td>$1,460.42</td>
<td>$82.92</td>
<td>6.0%</td>
</tr>
<tr>
<td>CSH</td>
<td>$85.58</td>
<td>$90.74</td>
<td>$5.16</td>
<td>6.0%</td>
</tr>
<tr>
<td>D &amp; PH</td>
<td>$29,205.44</td>
<td>$30,970.95</td>
<td>$1,765.51</td>
<td>6.0%</td>
</tr>
<tr>
<td>K &amp; PP</td>
<td>$275,746.50</td>
<td>$274,569.55</td>
<td>$(1,176.95)</td>
<td>-0.4%</td>
</tr>
</tbody>
</table>

Q. HOW DO BILLS CALCULATED WITH THE PROPOSED REDESIGNED SURCHARGE COMPARE TO BILLS CALCULATED UNDER ACTUAL 2012 RATES?

A. Bills calculated with the proposed redesigned Surcharge are quite similar to bills calculated under actual 2012 rates with the exception of Rate Schedule K/PP, which is
somewhat lower. Table 2 shows that monthly bills under residential Rate Schedule A/R are only $0.87 higher under the proposed rates when compared to 2012 rates. Similarly, all of the small to medium commercial and industrial rate schedules (B/G, C/E, CSH and D/PH) show either a slight increase or a slight decrease.

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>2012 Rates</th>
<th>Proposed Rates</th>
<th>$ Difference</th>
<th>% Difference</th>
</tr>
</thead>
<tbody>
<tr>
<td>A &amp; R</td>
<td>$99.07</td>
<td>$99.94</td>
<td>$0.87</td>
<td>0.9%</td>
</tr>
<tr>
<td>B &amp; G</td>
<td>$131.18</td>
<td>$132.32</td>
<td>$1.14</td>
<td>0.9%</td>
</tr>
<tr>
<td>C &amp; E</td>
<td>$1,463.79</td>
<td>$1,460.42</td>
<td>($3.37)</td>
<td>-0.2%</td>
</tr>
<tr>
<td>CSH</td>
<td>$90.85</td>
<td>$90.74</td>
<td>($0.11)</td>
<td>-0.1%</td>
</tr>
<tr>
<td>D &amp; PH</td>
<td>$31,092.42</td>
<td>$30,970.95</td>
<td>($121.47)</td>
<td>-0.4%</td>
</tr>
<tr>
<td>K &amp; PP</td>
<td>$295,400.30</td>
<td>$274,569.55</td>
<td>($20,830.75)</td>
<td>-7.6%</td>
</tr>
</tbody>
</table>

Large industrial Rate Schedule K/PP has experienced the highest percentage increase of any rate schedule since 2008 due to increasing energy costs, of which high load factor Rate Schedule K/PP received a greater allocation than other rate schedules. The 7.6% decrease reflects lower net energy costs attributable to the Transaction and brings the Rate Schedule K/PP proposed rates in line with those of the other rate schedules when compared to 2008 rates,

Q. HAVE YOU REVISED TARIFF SHEETS TO INCORPORATE THIS CHANGE?
A. Yes, Exhibit KGW-14-R contains a set of revised tariff sheets and completely replaces original Exhibit KGW-14

Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL DIRECT TESTIMONY AT THIS TIME?
A. Yes, it does.
### MONONGAHELA POWER COMPANY AND THE POTOMAC EDISON COMPANY

Temporary Transaction Surcharge Rate Design
Twelve Months Ended April 30, 2014

<table>
<thead>
<tr>
<th>RATE SCHEDULE</th>
<th>FORECASTED DEMAND-RELATED TTS METER</th>
<th>FORECASTED ENERGY SALES @ METER</th>
<th>PROPOSED TTS ENERGY FACTOR</th>
<th>PROPOSED TTS DEMAND FACTOR</th>
</tr>
</thead>
<tbody>
<tr>
<td>A &amp; R</td>
<td>72,777,325</td>
<td>5,546,767,060</td>
<td>1.312</td>
<td></td>
</tr>
<tr>
<td>B &amp; G</td>
<td>12,237,811</td>
<td>794,434,573</td>
<td>1.540</td>
<td></td>
</tr>
<tr>
<td>C &amp; E</td>
<td>42,880,596</td>
<td>2,547,871,012</td>
<td>7,822,494</td>
<td>5.482</td>
</tr>
<tr>
<td>CSH</td>
<td>375,963</td>
<td>40,392,965</td>
<td>0.931</td>
<td>6.330</td>
</tr>
<tr>
<td>D &amp; PH</td>
<td>19,102,233</td>
<td>1,318,290,828</td>
<td>3,017,545</td>
<td>5.007</td>
</tr>
<tr>
<td>K &amp; PP</td>
<td>45,334,996</td>
<td>4,490,786,348</td>
<td>9,053,863</td>
<td>0.015</td>
</tr>
<tr>
<td>AGS</td>
<td>1,185</td>
<td>2,276,251</td>
<td>80,944</td>
<td>0.339</td>
</tr>
<tr>
<td>LIGHTING</td>
<td>197,839</td>
<td>58,280,011</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>$ 192,807,948</strong></td>
<td><strong>14,799,099,049</strong></td>
<td><strong>19,974,846</strong></td>
<td></td>
</tr>
</tbody>
</table>
## Calculation of Change in Fuel Level by Rate Schedule at Meter Level Including Merger Credit

**For the Period of May 1, 2013 Through December 31, 2013**

<table>
<thead>
<tr>
<th>Schedule</th>
<th>Proposed Period Cost Level</th>
<th>Actual Period</th>
<th>Recommended Cost Level in January 1, 2013 Rates</th>
<th>Recommended Cost Change Increase/(Decrease)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Demanded Energy</td>
<td>Demanded Energy</td>
<td>Demanded Energy</td>
<td>Demanded Energy</td>
</tr>
<tr>
<td>A &amp; R</td>
<td>2.728 $/kWh</td>
<td>0.530</td>
<td>0.134</td>
<td>0.171</td>
</tr>
<tr>
<td>B &amp; G</td>
<td>2.566 $/kWh</td>
<td>0.473</td>
<td>0.127</td>
<td>0.154</td>
</tr>
<tr>
<td>C &amp; E</td>
<td>2.465 $/kWh</td>
<td>1.31</td>
<td>0.132</td>
<td>0.46</td>
</tr>
<tr>
<td>CSH</td>
<td>2.967 $/kWh</td>
<td>0.559</td>
<td>0.121</td>
<td>0.155</td>
</tr>
<tr>
<td>D &amp; PH</td>
<td>2.376 $/kWh</td>
<td>1.51</td>
<td>0.117</td>
<td>0.50</td>
</tr>
<tr>
<td>K &amp; PP</td>
<td>2.308 $/kWh</td>
<td>1.522</td>
<td>0.118</td>
<td>0.494</td>
</tr>
<tr>
<td>AGS</td>
<td>2.584 $/kWh</td>
<td>0.003</td>
<td>0.254</td>
<td>0.015</td>
</tr>
<tr>
<td>LIGHTING</td>
<td>2.471 $/kWh</td>
<td>0.104</td>
<td>0.137</td>
<td>0.058</td>
</tr>
</tbody>
</table>
THIS TARIFF CANCELS AND SUPERSEDES TARIFF P.S.C. W. Va. NO. 21

Of

MONONGAHELA POWER COMPANY d.b.a. ALLEGHENY POWER

Monongahela Power Company

An Ohio Corporation

Fairmont, West Virginia

Rates and Rules & Regulations

For

Electric Service

In

Certain Counties in West Virginia

Indicated on Sheet Nos. 3-1 to 3-5 on file

With the Public Service Commission of West Virginia

Issued: Effective: May 1, 2013

(except as otherwise provided herein).

ISSUED BY

CHARLES E. JONES, PRESIDENT
INDEX OF SCHEDULES

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>PAGE</th>
</tr>
</thead>
<tbody>
<tr>
<td>Title Page</td>
<td>1</td>
</tr>
<tr>
<td>Index</td>
<td>2-1</td>
</tr>
<tr>
<td>Electric Service Area Served</td>
<td>3-1</td>
</tr>
<tr>
<td>Rules &amp; Regulations for Electric Service</td>
<td></td>
</tr>
<tr>
<td>Definitions</td>
<td>4-1</td>
</tr>
<tr>
<td>1. Character of Electric Service</td>
<td>4-1</td>
</tr>
<tr>
<td>2. Application</td>
<td>4-2</td>
</tr>
<tr>
<td>3. Deposits</td>
<td>4-2</td>
</tr>
<tr>
<td>4. Right-of-Way</td>
<td>4-3</td>
</tr>
<tr>
<td>5. Service Connections</td>
<td>4-3</td>
</tr>
<tr>
<td>6. Meter Connections</td>
<td>4-3</td>
</tr>
<tr>
<td>7. Customer Responsibilities</td>
<td>4-3</td>
</tr>
<tr>
<td>8. No Resale</td>
<td>4-4</td>
</tr>
<tr>
<td>9. Billing and Payments</td>
<td>4-4</td>
</tr>
<tr>
<td>10. Suspension of Minimum Monthly Payments</td>
<td>4-5</td>
</tr>
<tr>
<td>11. Failure to Pay</td>
<td>4-6</td>
</tr>
<tr>
<td>12. Emergencies</td>
<td>4-6</td>
</tr>
<tr>
<td>13. Interruption and Discontinuance of Service</td>
<td>4-6</td>
</tr>
<tr>
<td>Reconnection Charge</td>
<td></td>
</tr>
<tr>
<td>Interruption of Service</td>
<td></td>
</tr>
<tr>
<td>14. Cancellation of Contract</td>
<td>4-8</td>
</tr>
<tr>
<td>15. Extension of Company's Facilities</td>
<td>4-8</td>
</tr>
<tr>
<td>16. Promises</td>
<td>4-8</td>
</tr>
<tr>
<td>17. Service for Periods Less than those Specified in Rate Schedule</td>
<td>4-9</td>
</tr>
<tr>
<td>A. Initial Term</td>
<td></td>
</tr>
<tr>
<td>B. Governmental Bodies and Agencies</td>
<td></td>
</tr>
<tr>
<td>18. Local Tax Adjustment</td>
<td>4-10</td>
</tr>
<tr>
<td>19. Imposed Relocations or Undergrounding</td>
<td>4-10</td>
</tr>
<tr>
<td>20. Complaint (Electric Rule 6.7.) and Request (Electric Rule 6.8.) Meter Tests</td>
<td>4-11</td>
</tr>
<tr>
<td>Local Tax Surcharge Rates</td>
<td>5-1</td>
</tr>
<tr>
<td>Reduced Rate Residential Service Rider (SRRRS)</td>
<td>6-1</td>
</tr>
<tr>
<td>Environmental Control Charge Normalization Surchage</td>
<td>6-A-1</td>
</tr>
<tr>
<td>Environmental Control Charge</td>
<td>6-B-1</td>
</tr>
<tr>
<td>Environmental Control Charge – 2</td>
<td>6-C-1</td>
</tr>
<tr>
<td>EEC Program Cost Recovery Rate</td>
<td>6-D-1</td>
</tr>
<tr>
<td>Line Extension Plans – Schedule &quot;LE&quot;</td>
<td>6-E-1</td>
</tr>
<tr>
<td>Temporary Transaction Surchage</td>
<td>6-F-1</td>
</tr>
<tr>
<td>Residential Schedule &quot;A&quot;</td>
<td>7-1</td>
</tr>
<tr>
<td>General Service Schedule &quot;B&quot;</td>
<td>8-1</td>
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<tr>
<td>General Service Schedule &quot;C&quot;</td>
<td>9-1</td>
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</tbody>
</table>

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

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CHARLES E. JONES, PRESIDENT
### INDEX OF SCHEDULES

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>PAGE</th>
</tr>
</thead>
<tbody>
<tr>
<td>(D)(N) Church &amp; School Schedule &quot;CSH&quot;</td>
<td>10-1</td>
</tr>
<tr>
<td>(D)(N) General Service Schedule &quot;D&quot; (Primary)</td>
<td>11-1</td>
</tr>
<tr>
<td>(D)(N) General Power Service Schedule &quot;K&quot; (Primary Voltage or Higher)</td>
<td>12-1</td>
</tr>
<tr>
<td>(D)(N) Private Outdoor Lighting Schedule &quot;SLP&quot;</td>
<td>13-1</td>
</tr>
<tr>
<td>(D)(N) Street and Highway Lighting Schedule &quot;MV&quot;</td>
<td>14-1</td>
</tr>
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</tr>
<tr>
<td>(D)(N) Cogeneration Schedule &quot;CO-G&quot;</td>
<td>16-1</td>
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<tr>
<td>(D)(N) Interruptible Power Service Schedule &quot;IP&quot;</td>
<td>17-1</td>
</tr>
<tr>
<td>(D)(N) Alternative Generation Schedule &quot;AGS&quot;</td>
<td>18-1</td>
</tr>
<tr>
<td>(D)(N) Opportunity Power Service Rider</td>
<td>19-1</td>
</tr>
<tr>
<td>(D)(N) Experimental Shoulder-Peak Rider</td>
<td>20-1</td>
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<tr>
<td>(D)(N) Equipment, Maintenance and Unmetered Service Schedule &quot;EMU&quot;</td>
<td>21-1</td>
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<td>(D)(N) Surge Suppression Service Schedule &quot;PQ&quot;</td>
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<td>(D)(N) Energy Data Services Schedule &quot;EDS&quot;</td>
<td>26-1</td>
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<td>(D)(N) Power Quality Services Rider</td>
<td>27-1</td>
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<tr>
<td>(D)(N) Net Energy Metering Rider</td>
<td>28-1</td>
</tr>
</tbody>
</table>

Issued:                                             Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
TEMPOARY TRANSACTION SURCHARGE

For Service rendered on and after May 1, 2013, there shall be a Temporary Transaction Surcharge as set forth below. This Surcharge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer’s bill before any tax surcharge is levied against the Customer’s total bill.

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Rate per kW/kVA</th>
<th>Rate per kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>$0.01312</td>
<td></td>
</tr>
<tr>
<td>B</td>
<td>0.01540</td>
<td></td>
</tr>
<tr>
<td>C</td>
<td>$5.482</td>
<td>0.00931</td>
</tr>
<tr>
<td>CSH</td>
<td>6.330</td>
<td></td>
</tr>
<tr>
<td>D</td>
<td>5.007</td>
<td></td>
</tr>
<tr>
<td>K</td>
<td>0.015</td>
<td></td>
</tr>
<tr>
<td>AGS</td>
<td>0.00339</td>
<td></td>
</tr>
<tr>
<td>Lighting*</td>
<td></td>
<td>0.00339</td>
</tr>
</tbody>
</table>

*Includes Rate Schedules SL-P, MV, SV, EMU, MU and LIT

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: 

Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
RESIDENTIAL SERVICE RATE
SCHEDULE "A"

AVAILABLE for single phase residential use through one meter.

MONTHLY RATE (For a single residence)

Customer Charge - $5.00 per month

Energy Charge

All kilowatt-hours $0.07832 per kilowatt-hour

MINIMUM BILL

The Customer Charge shall be the minimum bill.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 6-A-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 6-B-1 and 6-C-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 6-D-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 6-F-1 of this tariff.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM

A contract may be required for new Customers which require an extension of Company facilities under Company Rule 15, otherwise, no term.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service."

Where two or more residences located on one premises are supplied through a single meter, each shall be classed as a single residence, and the contracting party will be billed under this schedule, with Customer Charge increased in proportion to the number of residences served. Apartments and trailer courts supplied through one meter shall be billed on an appropriate General Service Rate. (Reference: "Rules and Regulations for the Government of Electric Utilities," issued by the Public Service Commission of West Virginia.)

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Issued: Effective: May 1, 2013

ISSUED BY

CHARLES E. JONES, PRESIDENT
GENERAL SERVICE RATE
SCHEDULE "B"

AVAILABLE through a single meter point for service to general service Customers with normal maximum electrical requirements of 10 kW or less per month. When a Customer being served under this Schedule establishes or exceeds a normal maximum electrical requirement of 10 kW per month, the Customer will be placed on the appropriate general service Schedule. Service shall not be available for standby or maintenance service such as that required for Alternative Generation Facilities.

MONTHLY RATE

Customer Charge - $5.00 per month

Energy Charge

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 400 kilowatt-hours</td>
<td>$0.08600 per kilowatt-hour</td>
</tr>
<tr>
<td>All additional kilowatt-hours</td>
<td>$0.07720 per kilowatt-hour</td>
</tr>
</tbody>
</table>

MINIMUM BILL

The minimum bill per month shall not be less than the Customer Charge nor less than $2.41 per kilowatt of capacity necessary to serve the Customer. The Company may install a demand meter for connections which, in any month, are expected to exceed 25 KW demand. Also, the Company may install a demand meter on connections whose usage exceeds 5,000 kWh in any month. If a demand meter has been installed, the maximum reading of the demand meter in the previous 12 months will determine the kilowatt capacity necessary to serve. For connections without a demand meter, a kilowatt of capacity necessary to serve under this schedule shall be defined as the maximum number of kilowatt-hours used in the current month, or in any of the previous 12 months, divided by 120. If a Customer can demonstrate to the Company that his calculated demand is unreasonable, then the Company may change such demand or demands, and may elect to install a demand meter.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 6-A-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 6-B-1 and 6-C-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 6-D-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 6-F-1 of this tariff.

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
GENERAL SERVICE RATE
SCHEDULE "C"

AVAILABLE at a single place of use for any purpose when all service is combined for billing under this schedule, except that (1) service for heating may be billed separately under a special schedule previously available for such heating service; and (2) service shall not be available for standby or maintenance service such as that required for Alternative Generation Facilities.

MONTHLY RATE

Customer Charge - $40.00 per month

Demand Charge

(D) All kilowatts .......................................................................................................................... $11.68 per kilowatt

Energy Charge

(D) All kilowatt-hours ..................................................................................................... $0.02798 per kilowatt-hour

MINIMUM BILL

$4.00 per kilowatt of maximum billing demand established during the initial term or any renewal term while service is supplied under this schedule. Such demand shall not be less than 50% of the kilowatt capacity necessary to serve the Customer, nor less than 10 kilowatts.

VOLTAGE DISCOUNT

When service is furnished at a voltage greater than 2,000 volts, a voltage discount of $0.25 per kilowatt of demand will be applied to all kilowatts of demand, but in no case will the amount of the minimum bill be hereby reduced.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 6-A-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 6-B-1 and 6-C-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 6-D-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 6-F-1 of this tariff.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

DETERMINATION OF BILLING DEMAND

The monthly billing demand will be the maximum number of kilowatts measured over any fifteen-minute interval, except as modified by the provisions for off-peak service.

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
CHURCH AND SCHOOL HEATING RATE
SCHEDULE "CSH"

AVAILABLE for electric heating service in a public or parochial school, or in a nonprofit college or university, or in a church, where electricity is used as the sole means of such heating, subject to the definition and conditions stated herein. This schedule is closed except to Customers being served under it and at their current service locations, or having contracted for service under it, on April 25, 1974.

MONTHLY RATE

All kilowatt-hours ........................................................................................................$0.07787 per kilowatt-hour

DETERMINATION OF KILOWATT-HOURS USED FOR HEATING

It is preferred that the Customer's wiring be so designed and constructed that the heating service provided under this rate schedule may be metered separately from all other electric service used on the premises. However, at the Customer's option all electric service delivered to the electrically heated church or school facilities may be measured by one meter, in which case 80% of the total quantity of energy so delivered (and 85% of the maximum demand) in any billing period shall be considered to have been used for heating purposes and the balance of the energy use (and demand) registered by the meter shall be considered to have been used for purposes other than heating and shall be billed under an appropriate General Service Rate.

MINIMUM BILL

None.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 6-A-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 6-B-1 and 6-C-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 6-D-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 6-F-1 of this tariff.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service."

The word "school" is used in this rate schedule in its customary sense to refer to a grade school, high school (through the twelfth grade), college, or college-related technical schools, consisting of but not limited to classrooms, laboratories, manual arts shops, domestic science kitchens, dormitories, and other facilities customarily associated with such schools. However, service for athletic field flood lighting, heavy duty shop motors, welding equipment, and for other special purposes will be excluded from the total service in the determination of quantities used for heating by the optional percentage method.

The word "church" is used in this rate schedule in its customary sense to refer to a building used principally for weekly services of religious worship and only incidentally at other times for activities related to religious objectives.

Issued: Effective: May 1, 2013

Issued by
CHARLES E. JONES, PRESIDENT
GENERAL SERVICE RATE
SCHEDULE "D"

AVAILABLE at a single place of use for any purpose when all deliveries are at the standard distribution voltage of the immediate area as designated by Company but not less than 1,000 volts, and through one metering point, except that service shall not be available for standby or maintenance service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

MONTHLY RATE

Demand Charge

(D) First 500 kilowatts .......................................................... $13.28 per kilowatt
(D) All additional kilowatts ....................................................... 12.02 per kilowatt

All kilovars in excess of 35% of the current kilowatt billing demand ................................. 0.40 per kilovar

Energy Charge

(D) All kilowatt-hours ............................................................. $0.02460 per kilowatt-hour

MINIMUM BILL
The minimum monthly bill shall not be less than the highest of the following:
1. The demand charge, or
2. $2.70 per KW of the highest billing demand established during the preceding 12 months, or
3. $2.70 times 50% of the kilowatt capacity set forth in the Agreement.

VOLTAGE DISCOUNT
When service is furnished at a voltage greater than 15,000 volts, a voltage discount of $0.25 per kilowatt of demand will be applied to all kilowatts of demand, but in no case will the amount of the minimum bill be hereby reduced.

LOCAL TAX ADJUSTMENT
Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE
An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 6-A-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2
An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 6-B-1 and 6-D-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE
An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 6-D-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE
A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 6-F-1 of this tariff.

TERMS OF PAYMENT
Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

DETERMINATION OF BILLING DEMAND
The monthly billing demand will be the maximum kilowatts and kilovars each integrated over any fifteen-minute interval, except as modified under the provisions for off-peak service, but in no case shall the monthly billing demand be less than 200 kilowatts.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

ISSUED BY
CHARLES E. JONES, PRESIDENT
AVAILABLE to single point of delivery for balanced three-phase power loads of not less than 3,000 kilovolt-amperes (1,000 kilovolt-amperes for customers served hereunder prior to July 22, 1980) at prevailing voltages as designated by Company but not less than 15,000 volts. Also available at Company standard voltages between 10,000 and 15,000 volts where Company elects to supply service by one transformation from an adjacent transmission line operated at a voltage in excess of 100,000 volts. An Electric Service Agreement shall be executed.

MONTHLY RATE

Demand Charge

(D) First 1,000 kilovolt-amperes ........................................................................ $8.310 per kilovolt-ampere
(D) All additional kilovolt-amperes ................................................................. $7.213 per kilovolt-ampere

Energy Charge

(D) All kilowatt-hours .......................................................................................... $0.02746 per kilowatt-hour

LINE VOLTAGE CHARGE

When customer desires to take service under this schedule at a voltage between 10,000 and 15,000 volts at a service point located more than 700 feet from Company's substation serving customer, an additional line voltage charge shall apply. Such charge shall be $0.40 per kilovolt-ampere of billing demand. This additional line voltage charge shall not apply to customers served on this schedule prior to June 12, 1991.

DETERMINATION OF BILLING DEMAND

Demand

The maximum kilovolt-amperes integrated over any 15-minute interval plus 25% of any excess of maximum instantaneous single operating peak over 150% of the maximum 15-minute value shall constitute the demand.

Billing Demand

The billing demand for any month shall be the maximum demand measured during on-peak hours as hereinafter defined plus 25% of the excess of the maximum off-peak demand over such on-peak demand but in no case shall be less than the highest of the following:

(a) 1,000 kilovolt-amperes for customers served hereunder before July 22, 1980.
(b) 3,000 kilovolt-amperes for customers served hereunder on or after July 22, 1980.
(c) 50% of the kilovolt-ampere capacity specified in the Electric Service Agreement.
(d) 70% of the maximum billing demand for the 12 months prior to the billing month.

On-peak hours shall be from 7:00 A.M. to 10:00 P.M. Monday through Saturday. All other hours are off-peak.

MINIMUM BILL

The demand charge shall constitute the monthly minimum bill.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
GENERAL SERVICE RATE
SCHEDULE "K" (Continued)

LOCAL TAX ADJUSTMENT
Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE
An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 6-A-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2
An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 6-B-1 and 6-C-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE
An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 6-D-1 of this tariff.

(N) TEMPORARY TRANSACTION SURCHARGE
A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 6-F-1 of this tariff.

TERMS OF PAYMENT
Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM
The initial term of Electric Service Agreement for service under this schedule shall be 5 years. Agreement shall remain in force thereafter until twelve months after written notice of cancellation has been given by either party to the other. After the initial term, customer can change the Agreement capacity amount, but can do so no more often than every 12 months.

GENERAL
Rates and provisions are subject to "Rules and Regulations for Electric Service."

This schedule is intended primarily for service to customer's operations where the entire electrical requirements are purchased from the Company. Where a part of such requirement is supplied from a source other than the Company's facilities, special contract provisions will be required setting forth the special operating and billing conditions.

Customer shall provide protective equipment, satisfactory to Company, at point of delivery.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
PRIVATE OUTDOOR LIGHTING SERVICE RATE
SCHEDULE "SL-P"

AVAILABLE for outdoor, mercury vapor or high pressure sodium vapor (HPS) lighting service contracted for prior to November 26, 1997 to individuals or groups of individuals, (other than municipalities or other governmental bodies) for lighting outdoor areas, where such service can be supplied by the installation of a luminaire on an existing Company pole and supplied directly from the existing overhead distribution system except as provided below. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

<table>
<thead>
<tr>
<th>Description</th>
<th>Type of Service</th>
<th>Rating of Lamps in Lumens</th>
<th>Monthly Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Standard Semi-Enclosed Type HPS Unit on 4-Foot Bracket or less:</td>
<td>9,500 Lumen (100 watt) Lamp (51 KWH)</td>
<td></td>
<td>$7.23</td>
</tr>
<tr>
<td>2. Standard Enclosed Type HPS Cobra Luminaire on 8-Foot Bracket or less:</td>
<td>9,500 Lumen (100 watt) Lamp (51 KWH)</td>
<td></td>
<td>$7.87</td>
</tr>
<tr>
<td></td>
<td>22,000 Lumen (200 watt) Lamp (86 KWH)</td>
<td></td>
<td>$11.14</td>
</tr>
<tr>
<td></td>
<td>50,000 Lumen (400 watt) Lamp (167 KWH)</td>
<td></td>
<td>$16.80</td>
</tr>
<tr>
<td>3. Standard HPS Floodlight on Bracket:</td>
<td>22,000 Lumen (200 watt) Lamp (86 KWH)</td>
<td></td>
<td>$11.14</td>
</tr>
<tr>
<td></td>
<td>50,000 Lumen (400 watt) Lamp (167 KWH)</td>
<td></td>
<td>$16.80</td>
</tr>
<tr>
<td>4. Pole Top Mounted 9,500 Lumen HPS Unit:</td>
<td>On Standard Pole (51 KWH)</td>
<td></td>
<td>$14.19</td>
</tr>
<tr>
<td>5. Standard Semi-Enclosed Type Mercury Vapor Unit on 4-Foot Bracket:</td>
<td>8,150 Lumen (175 watt) Lamp (74 KWH)</td>
<td></td>
<td>$9.06</td>
</tr>
<tr>
<td>6. Standard Enclosed Type Mercury Vapor Unit on 8-Foot Bracket or less:</td>
<td>11,500 Lumen (250 watt) Lamp (103 KWH)</td>
<td></td>
<td>$10.94</td>
</tr>
<tr>
<td></td>
<td>21,500 Lumen (400 watt) Lamp (162 KWH)</td>
<td></td>
<td>$14.45</td>
</tr>
<tr>
<td></td>
<td>60,000 Lumen (1000 watt) Lamp (386 KWH)</td>
<td></td>
<td>$25.55</td>
</tr>
<tr>
<td>7. Standard Mercury Vapor Floodlight on Bracket:</td>
<td>11,500 Lumen (250 watt) Lamp (103 KWH)</td>
<td></td>
<td>$10.94</td>
</tr>
<tr>
<td></td>
<td>21,500 Lumen (400 watt) Lamp (162 KWH)</td>
<td></td>
<td>$14.45</td>
</tr>
<tr>
<td></td>
<td>60,000 Lumen (1000 watt) Lamp (386 KWH)</td>
<td></td>
<td>$25.55</td>
</tr>
<tr>
<td>8. Pole Top Mounted 8,150 Lumen Mercury Vapor Unit (Restricted-See**):</td>
<td>On 15' Steel Pole (175 watt) (74 KWH)</td>
<td></td>
<td>$16.02</td>
</tr>
<tr>
<td></td>
<td>On 20' Steel Pole (175 watt) (74 KWH)</td>
<td></td>
<td>$17.31</td>
</tr>
<tr>
<td></td>
<td>On 14' Aluminum Pole (175 watt) (74 KWH)</td>
<td></td>
<td>$16.08</td>
</tr>
</tbody>
</table>

** Restricted to locations in service on June 12, 1991. This unit is not available for new or additional installations.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued:  Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
PRIVATE OUTDOOR LIGHTING SERVICE RATE
SCHEDULE "SL-P" (Continued)

ADDITIONAL CHARGES FOR OPTIONAL INSTALLATION (Restricted-See***):

8,150 Lumen Mercury Vapor Unit
  with 8' Arm.......................................................................................................................... $0.25 per lamp
8,150, 11,500, 21,500 or 60,000 Lumen Mercury Vapor Unit
  with 10' Arm......................................................................................................................... 0.62 per lamp
  with 12' Arm.......................................................................................................................... 0.81 per lamp
  with 15' Arm......................................................................................................................... 0.97 per lamp

*** Restricted to equipment in service on September 1, 1985. They are not available for new or additional installations.

TERM

Not less than one year. When underground circuits are furnished, the term shall be five years.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 6-A-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 6-B-1 and 6-C-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 6-D-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 6-F-1 of this tariff.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

GENERAL

Rates and Provisions are Subject to "Rules and Regulations for Electric Service."

Where customer desires an installation different from the standard type described above, such as an underground or ornamental system, customer will pay in advance the cost of installing such additional facilities. Customer will also be required to pay Company for any additional costs required for the operation and maintenance related to these additional facilities.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
STREET AND HIGHWAY LIGHTING SERVICE RATE
SCHEDULE "MV"

AVAILABLE for outdoor Mercury Vapor Lighting service for streets, highways, and other public places of incorporated communities or other governmental units contracted for prior to November 26, 1997. Standard service (Items 1, 2, and 3 below) under this schedule shall be supplied from overhead lines and from Company's standard type lamps, fixtures, supporting arms, ballasts, conductors, and other appurtenances, using wood distribution poles unrestricted as to their use by Company for purposes other than street lighting. The rating of lamps in lumens is for identification and shall approximate the manufacturer’s standard rating.

**MONTHLY RATE**

1. Standard Semi-Enclosed Type Luminaire on 6-Foot Bracket or Less:
   - 8,150 Lumen (175 Watt) Lamp (74 kWh) ............................................................................................. $ 9.06 per lamp

2. Standard Enclosed Type Luminaire on 8-Foot Bracket or Less:
   - 11,500 Lumen (250 Watt) Lamp (103 kWh) ............................................................................................. $10.94 per lamp
   - 21,500 Lumen (400 Watt) Lamp (162 kWh) ............................................................................................. 14.45 per lamp
   - 60,000 Lumen (1000 Watt) Lamp (386 kWh) .......................................................................................... 25.55 per lamp

3. Standard Floodlight on Bracket:
   - 11,500 Lumen (250 Watt) Lamp (103 kWh) ............................................................................................. $10.94 per lamp
   - 21,500 Lumen (400 Watt) Lamp (162 kWh) ............................................................................................. 14.45 per lamp
   - 60,000 Lumen (1000 Watt) Lamp (386 kWh) .......................................................................................... 25.55 per lamp

4. Pole Top Mounted 8,150 Lumen (175 Watt) Lamp (74 kWh) ........................................................... $16.06 per lamp

   * Restricted to locations in service on November 25, 1981. They are not available for new or additional installations.

**ADDITIONAL CHARGES FOR OPTIONAL INSTALLATION (Restricted-See])**

- 8,150 Lumen Unit
  - with 8' Arm ............................................................................................................................................. $ 0.25 per unit

- 8,150, 11,500, 21,500, or 60,000 Lumen Units
  - with 10' Arm ........................................................................................................................................... 0.62 per unit
  - with 12' Arm ........................................................................................................................................... 0.81 per unit
  - with 15' Arm ........................................................................................................................................... 0.97 per unit

*** Restricted to equipment in service on December 2, 1985. They are not available for new or additional installations.

**LOCAL TAX ADJUSTMENT**
Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

**ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE**
An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 6-A-1 of this tariff.

**ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2**
An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 6-B-1 and 6-C-1 of this tariff.

**EEC PROGRAM COST RECOVERY RATE**
An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 6-D-1 of this tariff.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**Issued:**

Effective: May 1, 2013

**Issued By:**
CHARLES E. JONES, PRESIDENT
MONONGAHELA POWER COMPANY  
Fairmont, West Virginia

First Revision of 
Original Sheet No. 14-2  
P.S.C. W. Va. No. 22  
Canceling  
Original Sheet No. 14-2

STREET AND HIGHWAY LIGHTING SERVICE RATE  
SCHEDULE "MV" (Continued)

(N) TEMPORARY TRANSACTION SURCHARGE  
A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 6-F-1 of this tariff.

TERMS OF PAYMENT  

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

AGREEMENT AND TERM  

Service under this schedule will be supplied only under Company's standard form of agreement for a term of not less than 10 years.

GENERAL  

Rates and provisions are subject to "Rules and Regulations for Electric Service," and the provisions of the standard agreement for municipal street lighting.

Where customer desires an installation different from the standard type described above, such as an underground or ornamental system, customer will be required to pay to Company before work is started that part of the estimated construction cost of such system which is in excess of the estimated construction cost of a standard type installation. Customer will also be required to pay Company for any additional costs required for the operation and maintenance related to this nonstandard installation. For those nonstandard systems installed prior to June 12, 1991, where an additional monthly charge was determined to pay for the nonstandard system, such additional monthly charge will continue.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY  
CHARLES E. JONES, PRESIDENT
STREET AND HIGHWAY LIGHTING SERVICE RATE
SCHEDULE "SV"

Available for outdoor high pressure sodium vapor (HPS) lighting service contracted for prior to November 26, 1997 for streets, highways, and other public places of incorporated communities or other governmental units. Standard service shall be supplied from overhead lines and from Company's standard type lamps, fixtures, supporting arms, ballasts, conductors, and other appurtenances, using wood distribution poles unrestricted as to their use by Company for purposes other than street lighting. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

1. Standard Semi-Enclosed Type HPS Unit on 6-Foot Bracket or less:
   9,500 Lumen (100 watt) Lamp (51 KWH) ............................................................... $ 7.23 per lamp

2. Standard Enclosed Type HPS Cobra Luminaire on 8-Foot Bracket or less:
   9,500 Lumen (100 watt) Lamp (51 KWH) ............................................................... $ 7.87 per lamp
   22,000 Lumen (200 watt) Lamp (86 KWH) ............................................................ $11.14 per lamp
   50,000 Lumen (400 watt) Lamp (167 KWH) ......................................................... 16.80 per lamp

3. Standard HPS Floodlight on Bracket:
   22,000 Lumen (200 watt) Lamp (86 KWH) ............................................................ $11.14 per lamp
   50,000 Lumen (400 watt) Lamp (167 KWH) ......................................................... 16.80 per lamp

4. Pole Top Mounted 9,500 Lumen HPS Unit:
   On Standard Pole (51 KWH) ............................................................................... $14.19 per lamp

Installations under Item 4. include Company standard pole with mounting height approximately 14 feet, a concrete base if required, installed where service is supplied from an existing underground distribution system and the point of connection for secondary service is located within three feet of the base of the light pole. For installations requiring additional facilities, customer shall pay installed costs of the additional facilities and actual costs for any maintenance performed on the additional facilities.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 6-A-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 6-B-1 and 6-C-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 6-D-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 6-F-1 of this tariff.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

AGREEMENT AND TERM

Service under this schedule will be supplied only under Company's standard form of agreement for a term of not less than 10 years.

Issued: Effective: May 1, 2013

Issued by
CHARLES E. JONES, PRESIDENT
Penalty

The maximum by which the customer's kilowatt demands exceed the sum of the customer's firm capacities (i.e., the sum of the customer's Supplementary, Maintenance, and Standby Firm capacities as applicable) during each interruption period shall be subject to a penalty charge. Only one such penalty shall be assessed per interruption period. The first time that the customer is notified by the Company to interrupt service and the customer fails to reduce load to not more than the sum of its firm capacities, a penalty of $10 per kilowatt shall be applied to those kilowatts in excess of firm capacities. Upon the second occurrence of such a failure to interrupt, a penalty of $10 per kilowatt calculated as set forth above shall be applied and interruptible service shall not be available to the customer for the next two years. Upon the third occurrence of such a failure to interrupt, a $10 per kilowatt penalty shall be applied and interruptible service shall no longer be available to the customer.

MONTHLY RATE

<table>
<thead>
<tr>
<th>Demand Charge</th>
<th>Service Voltage</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>0-15,000</td>
</tr>
<tr>
<td>Firm Standby Power</td>
<td></td>
</tr>
<tr>
<td>First 100 Kilowatts of Standby Power</td>
<td></td>
</tr>
<tr>
<td>(D)</td>
<td></td>
</tr>
<tr>
<td>Billing Demand or Less Net per KW</td>
<td>$3.352</td>
</tr>
<tr>
<td>Additional Kilowatts of Standby Power</td>
<td>$2.366</td>
</tr>
<tr>
<td>(D)</td>
<td></td>
</tr>
<tr>
<td>Billing Demand Net per KW</td>
<td>2.796</td>
</tr>
<tr>
<td>All Kilowatts of Standby Reactive</td>
<td></td>
</tr>
<tr>
<td>Kilowatt-Ampere Demand in Excess of 35% of the Current Kilowatt Standby Power Billing Demand Net per Kilovar</td>
<td>0.40</td>
</tr>
</tbody>
</table>

Interruptible Standby Power

First 100 Kilowatts of Interruptible

(D) standy Power Billing Demand Net per KW $3.204 $2.218 $1.731
Additional Kilowatts of Interruptible

(D) standy Power Billing Demand Net per KW 2.648 1.659 1.171
All Kilowatts of Standby Reactive

Kilowatt-Ampere Demand in Excess of 35% of the Current Kilowatt Interruptible Standby Power Billing Demand Net per Kilovar 0.40 0.40 0.40

Firm or Interruptible Maintenance Power

All Kilowatts of Maintenance Power

(D) Billing Demand Net per KW $2.648 $1.659 $1.171
All Kilowatts of Maintenance Reactive

Kilowatt-Ampere Demand in Excess of 35% of the Current Kilowatt Maintenance Power Billing Demand Net per Kilovar 0.40 0.40 0.40

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS"

Energy Charge

(D) All Standby and Maintenance Kilowatt-hours .................................................... $0.20189 net per kilowatt-hour

TERMS OF PAYMENT

Bills are due and payable upon presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within 20 days from the date mailed.

DETERMINATION OF DEMANDS

("Normal alternative generation" as used below is defined above in Types of Supply.)

Power Demands

As a preliminary step to the determination of Billing Demands, the customer's Power Demands shall be determined as specified below:

(1) Supplementary Power Demand shall be determined as specified below for the billing period unless the applicable standard rate schedule requires that the determinations specified below be made using other periods. Any instantaneous operating peak provision of the applicable standard rate schedule shall be included. If the applicable standard rate schedule has a demand charge based on kilovolt-ampere-hours, the determinations specified below shall be performed based on kilovolt-ampere demands instead of kilowatt demands.

The demand for each period shall be the highest of:

(a) The maximum kilowatt demand created during the intervals in the period when no Maintenance Power or Standby Power is used, or if no such intervals exist in the period, the lesser of:

(i) the Supplementary Power Demand of the previous period; or

(ii) the maximum kilowatt demand created during the period; or

(b) The maximum kilowatt demand created during the period less the normal alternative generation for the billing period; or

(c) The maximum by which a kilowatt demand created during the period exceeds the sum of the then effective Maintenance Power Agreement Capacity and the Standby Power Agreement Capacity being utilized.

(2) Maintenance Power Demand shall be the maximum Maintenance Power Agreement Capacity for the billing period, regardless of whether it is for Firm or Interruptible Maintenance Power.

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Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
FACILITIES

Any facilities that are installed by the Company solely to provide Standby Power or Maintenance Power service and which have not been included in the customer's interconnection costs are installed at the customer's expense. The customer is responsible for the total cost of construction plus a monthly maintenance charge for those facilities. Any facilities, including relays and their settings, installed by customer for the purpose of connecting to the Company must be specifically approved by the Company prior to the connection being made and must be subject to the Company's continuing approval.

DATA

The customer shall furnish such detailed load data and data on outages as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare reports as may be required.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of “Rules and Regulations for Electric Service,” there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 6-A-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 6-B-1 and 6-C-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 6-D-1 of this tariff.

(N) TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 6-F-1 of this tariff.

TERM

Not less than one year.

GENERAL

Rates and provisions are subject to “Rules and Regulations for Electric Service.”

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
## OUTDOOR LIGHTING

### EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE

**SCHEDULE EMU**

### AVAILABILITY

Available for roadway and other outdoor lighting supplied from overhead or underground secondary distribution system of the Company and contracted for by a Customer for lighting accessible areas.

### MONTHLY RATE

#### OVERHEAD SERVICE

- **High Pressure Sodium - Vertical Open Lens Luminaire ("OL")**
  - Installation Requires a Pole

<table>
<thead>
<tr>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Monthly Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500</td>
<td>100</td>
<td>51</td>
<td>$16.41 net each</td>
</tr>
<tr>
<td>8,150</td>
<td>175</td>
<td>74</td>
<td>$9.06 net each</td>
</tr>
<tr>
<td>9,500</td>
<td>100</td>
<td>51</td>
<td>$7.23 net each</td>
</tr>
<tr>
<td>22,000</td>
<td>200</td>
<td>86</td>
<td>$11.14 net each</td>
</tr>
<tr>
<td>50,000</td>
<td>400</td>
<td>167</td>
<td>$16.80 net each</td>
</tr>
<tr>
<td>36,000</td>
<td>400</td>
<td>157</td>
<td>$19.44 net each</td>
</tr>
<tr>
<td>90,000</td>
<td>1000</td>
<td>379</td>
<td>$36.66 net each</td>
</tr>
</tbody>
</table>

#### Mercury Vapor - Horizontal Luminaire (Cobra Head)

<table>
<thead>
<tr>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Monthly Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>8,150</td>
<td>175</td>
<td>74</td>
<td>$9.06 net each</td>
</tr>
</tbody>
</table>

#### High Pressure Sodium - Horizontal Luminaire (Cobra Head)

<table>
<thead>
<tr>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Monthly Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500</td>
<td>100</td>
<td>51</td>
<td>$7.87 net each</td>
</tr>
<tr>
<td>22,000</td>
<td>200</td>
<td>86</td>
<td>$11.14 net each</td>
</tr>
<tr>
<td>50,000</td>
<td>400</td>
<td>167</td>
<td>$16.80 net each</td>
</tr>
</tbody>
</table>

#### Metal Halide - Horizontal Luminaire (Cobra Head)

<table>
<thead>
<tr>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Monthly Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>36,000</td>
<td>400</td>
<td>157</td>
<td>$19.44 net each</td>
</tr>
<tr>
<td>90,000</td>
<td>1000</td>
<td>379</td>
<td>$36.66 net each</td>
</tr>
</tbody>
</table>

#### High Pressure Sodium Floodlight

<table>
<thead>
<tr>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Monthly Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>22,000</td>
<td>200</td>
<td>86</td>
<td>$11.14 net each</td>
</tr>
<tr>
<td>50,000</td>
<td>400</td>
<td>167</td>
<td>$16.80 net each</td>
</tr>
</tbody>
</table>

#### Metal Halide Floodlight

<table>
<thead>
<tr>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Monthly Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>36,000</td>
<td>400</td>
<td>157</td>
<td>$19.44 net each</td>
</tr>
<tr>
<td>90,000</td>
<td>1000</td>
<td>379</td>
<td>$36.66 net each</td>
</tr>
</tbody>
</table>

#### UNDERGROUND SERVICE

- **High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height**

<table>
<thead>
<tr>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Monthly Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500</td>
<td>100</td>
<td>51</td>
<td>$14.19 net each</td>
</tr>
</tbody>
</table>

### Notes

1. Mounted on a 30' direct burial pole

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**Issued:**

Effective: May 1, 2013

**ISSUED BY**

CHARLES E. JONES, PRESIDENT
### UNDERGROUND SERVICE (Continued)

#### Metal Halide - Colonial Post Top Luminaire 14' Mounting Height

<table>
<thead>
<tr>
<th>Model</th>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Net Cost per Luminaire</th>
</tr>
</thead>
<tbody>
<tr>
<td>11,600 Lumen - 175 watt</td>
<td>74 kWh</td>
<td></td>
<td></td>
<td>$18.77</td>
</tr>
</tbody>
</table>

#### High Pressure Sodium - Horizontal Luminaire (Cobra Head) 30' Mounting Height

<table>
<thead>
<tr>
<th>Model</th>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Net Cost per Luminaire</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500 Lumen - 100 watt</td>
<td>51 kWh</td>
<td></td>
<td></td>
<td>$22.77</td>
</tr>
<tr>
<td>22,000 Lumen - 200 watt</td>
<td>86 kWh</td>
<td></td>
<td></td>
<td>$26.04</td>
</tr>
<tr>
<td>50,000 Lumen - 400 watt</td>
<td>167 kWh</td>
<td></td>
<td></td>
<td>$31.70</td>
</tr>
</tbody>
</table>

#### Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height

<table>
<thead>
<tr>
<th>Model</th>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Net Cost per Luminaire</th>
</tr>
</thead>
<tbody>
<tr>
<td>36,000 Lumen - 400 watt</td>
<td>157 kWh</td>
<td></td>
<td></td>
<td>$34.34</td>
</tr>
<tr>
<td>90,000 Lumen - 1,000 watt</td>
<td>379 kWh</td>
<td></td>
<td></td>
<td>$51.56</td>
</tr>
</tbody>
</table>

#### High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

<table>
<thead>
<tr>
<th>Model</th>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Net Cost per Luminaire</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500 Lumen - 100 watt</td>
<td>51 kWh</td>
<td></td>
<td></td>
<td>$32.29</td>
</tr>
<tr>
<td>22,000 Lumen - 200 watt</td>
<td>86 kWh</td>
<td></td>
<td></td>
<td>$34.28</td>
</tr>
<tr>
<td>50,000 Lumen - 400 watt</td>
<td>167 kWh</td>
<td></td>
<td></td>
<td>$38.36</td>
</tr>
</tbody>
</table>

#### Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

<table>
<thead>
<tr>
<th>Model</th>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Net Cost per Luminaire</th>
</tr>
</thead>
<tbody>
<tr>
<td>36,000 Lumen - 400 watt</td>
<td>157 kWh</td>
<td></td>
<td></td>
<td>$40.53</td>
</tr>
</tbody>
</table>

#### Metal Halide - Rectangular Area Luminaire (Shoe Box) 40' Mounting Height

<table>
<thead>
<tr>
<th>Model</th>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Net Cost per Luminaire</th>
</tr>
</thead>
<tbody>
<tr>
<td>90,000 Lumen - 1000 watt</td>
<td>379 kWh</td>
<td></td>
<td></td>
<td>$56.33</td>
</tr>
</tbody>
</table>

---

**Note:** The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All luminaires are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

---

1 With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

---

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary
OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE EMU
(Continued)

LOCAL TAX ADJUSTMENT
Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 Rules and Regulations for Electric Service, there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE
An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 6A-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2
An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 6B-1 and 6C-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE
An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 6D-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE
A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 6F-1 of this tariff.

TERMS OF PAYMENT
Bills are due and payable on presentation. A late payment charge of 2% will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM

Short Term

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation and removal of the luminaire and bracket in addition to any other payments required under "CONDITIONS" below. This initial payment shall be refundable with interest if the lighting system remains in service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

Long Term

Long Term Service having an initial term of ten years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than 90 days prior written notice of cancellation.

CONDITIONS
STANDARD SYSTEMS

Overhead Service
Facilities shall consist of:
1. Standard overhead, horizontal luminaire (cobra head) and photoelectric control mounted on a luminaire bracket.
2. Standard vertical open lens luminaire ("OL") and photoelectric control mounted on a luminaire bracket.
3. Standard floodlighting luminaire with photoelectric control and an adjustable mounting bracket.

Luminaire is mounted on an existing Company-owned or approved pole.

Underground Service
Facilities shall consist of:
1. Standard colonial post top luminaire, a photoelectric control and a direct buried fiberglass pole approximately 14 feet in height.
2. Standard overhead, horizontal luminaire (cobra head), a photoelectric control and a direct buried fiberglass pole approximately 30 feet in height.
3. Standard rectangular enclosed luminaire, a photoelectric control and a square steel pole approximately 30 feet in height mounted on a non-concrete power installed foundation.
4. Standard rectangular enclosed area (galleria) luminaire, a photoelectric control and a square steel pole approximately 40 feet in height. The base foundation is normally provided by the Customer.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
## OUTDOOR LIGHTING
### MAINTENANCE AND UNMETERED SERVICE
### SCHEDULE MU

**AVAILABILITY**

Available for high pressure sodium, mercury vapor, metal halide and incandescent lighting.

**MONTHLY RATE**

<table>
<thead>
<tr>
<th>Installed On</th>
<th>Installed On Company's Distribution System</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Pole</strong></td>
<td><strong>System</strong></td>
</tr>
<tr>
<td><strong>High Pressure Sodium Vapor</strong></td>
<td></td>
</tr>
<tr>
<td>(D) 9,500 Lumen - 100 Watt .... 51 kWh</td>
<td>$ 4.83 net each ............................... $ 5.88 net each</td>
</tr>
<tr>
<td>(D) 22,000 Lumen - 200 Watt .... 86 kWh</td>
<td>$ 6.70 net each ............................... $ 7.75 net each</td>
</tr>
<tr>
<td>(D) 50,000 Lumen - 400 Watt .... 167 kWh</td>
<td>$10.98 net each ............................... $12.03 net each</td>
</tr>
</tbody>
</table>

| **Mercury Vapor**                   |                                            |
| (D) 8,150 Lumen - 175 Watt .... 74 kWh | $ 5.95 net each ............................... $ 7.01 net each |
| (D) 11,500 Lumen - 250 Watt .... 103 kWh | $ 7.55 net each ............................... $ 8.59 net each |
| (D) 21,500 Lumen - 400 Watt .... 162 kWh | $ 9.74 net each ............................... $10.79 net each |
| (D) 60,000 Lumen - 1000 Watt .... 386 kWh | $20.50 net each ............................... $21.55 net each |

| **Metal Halide**                    |                                            |
| (D) 11,600 Lumen - 175 Watt .... 74 kWh | $ 7.19 net each ............................... $ 8.24 net each |
| (D) 15,000 Lumen - 250 Watt .... 103 kWh | $ 9.32 net each ............................... $ 9.86 net each |
| (D) 36,000 Lumen - 400 Watt .... 157 kWh | $11.89 net each ............................... $12.74 net each |
| (D) 90,000 Lumen - 1000 Watt .... 379 kWh | $24.46 net each ............................... $25.51 net each |

| **Incandescent**                    |                                            |
| (D) 1,000 Lumen - 100 Watt .... 37 kWh | $ 5.35 net each ............................... $ 6.40 net each |
| (D) 2,500 Lumen - 200 Watt .... 71 kWh | $ 7.16 net each ............................... $ 8.23 net each |
| (D) 4,000 Lumen - 325 Watt .... 115 kWh | $ 9.63 net each ............................... $10.69 net each |
| (D) 6,000 Lumen - 450 Watt .... 158 kWh | $12.01 net each ............................... $13.05 net each |

**Note:** The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

**LOCAL TAX ADJUSTMENT**

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 18, Rules and Regulations for Electric Service, there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

**ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE**

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**ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2**

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**EEC PROGRAM COST RECOVERY RATE**

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 6-D-1 of this tariff.

**TEMPORARY TRANSACTION SURCHARGE**

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 6-F-1 of this tariff.

**LATE PAYMENT CHARGE**

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**Effective:** May 1, 2013

**ISSUED BY**

CHARLES E. JONES, PRESIDENT
Schedule LIT, OUTDOOR LIGHTING SERVICE (CIS RATE CODE 300)

ELECTRIC

1. APPLICABILITY

This schedule is applicable to any customer for outdoor lighting service except where installations are prevented by any public authority having jurisdiction or are otherwise unlawful. Available only for installations served prior to January 1, 2003.

(D) 2. MONTHLY RATE

A. Watchlight, Area, and Roadway Lighting Service

<table>
<thead>
<tr>
<th>Monthly kWh</th>
<th>Approximate Lumens</th>
<th>Type</th>
<th>Rate per Unit Per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>40</td>
<td>3,300</td>
<td>Mercury Vapor</td>
<td>$10.43</td>
</tr>
<tr>
<td>70</td>
<td>7,000</td>
<td>Mercury Vapor</td>
<td>$11.33</td>
</tr>
<tr>
<td>100</td>
<td>11,000 *</td>
<td>Mercury Vapor</td>
<td>$12.63</td>
</tr>
<tr>
<td>150</td>
<td>20,000</td>
<td>Mercury Vapor</td>
<td>$16.63</td>
</tr>
<tr>
<td>360</td>
<td>53,000 *</td>
<td>Mercury Vapor</td>
<td>$31.09</td>
</tr>
<tr>
<td>30</td>
<td>5,000</td>
<td>Sodium Vapor</td>
<td>$13.24</td>
</tr>
<tr>
<td>40</td>
<td>8,000</td>
<td>Sodium Vapor</td>
<td>$13.61</td>
</tr>
<tr>
<td>70</td>
<td>14,000</td>
<td>Sodium Vapor</td>
<td>$15.38</td>
</tr>
<tr>
<td>105</td>
<td>23,000</td>
<td>Sodium Vapor</td>
<td>$20.06</td>
</tr>
<tr>
<td>160</td>
<td>42,000</td>
<td>Sodium Vapor</td>
<td>$24.91</td>
</tr>
<tr>
<td>360</td>
<td>127,000</td>
<td>Sodium Vapor</td>
<td>$38.70</td>
</tr>
</tbody>
</table>

* These mercury vapor lamps will continue to be supplied at those locations being served as of May 29, 1981, at the rates set forth above. These mercury vapor lamps will not be supplied unless written commitments were made prior to May 29, 1981, and, if an existing mercury vapor lamp is discontinued at the customer's option, it shall not again be available. The Company will replace, at its own expense, mercury vapor lighting fixtures which fail, and which cannot be made operative, with Company standard high pressure sodium vapor fixtures of the Customer's choice. These will be billed at the appropriate rate for the fixture chosen. If the Customer prefers, the Company will remove the defective mercury vapor fixture at its own expense without replacement.

(D)

B. Ultra Style - Rectangular shaped luminaries which provide sharp cut-off light patterns along with decorative, environmental quality, applicable to Area and Roadway Lighting service.

<table>
<thead>
<tr>
<th>Monthly kWh</th>
<th>Approximate Lumens</th>
<th>Type</th>
<th>1st Unit Per Pole</th>
<th>Each Additional Unit on Same Pole</th>
</tr>
</thead>
<tbody>
<tr>
<td>30</td>
<td>5,000</td>
<td>Sodium Vapor</td>
<td>$28.78</td>
<td>$11.64</td>
</tr>
<tr>
<td>40</td>
<td>8,000</td>
<td>Sodium Vapor</td>
<td>$29.13</td>
<td>$11.82</td>
</tr>
<tr>
<td>70</td>
<td>14,000</td>
<td>Sodium Vapor</td>
<td>$29.31</td>
<td>$12.58</td>
</tr>
<tr>
<td>105</td>
<td>23,000</td>
<td>Sodium Vapor</td>
<td>$31.55</td>
<td>$16.89</td>
</tr>
<tr>
<td>160</td>
<td>42,000</td>
<td>Sodium Vapor</td>
<td>$33.22</td>
<td>$18.68</td>
</tr>
</tbody>
</table>

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: May 1, 2013

ISSUED BY

CHARLES E. JONES, PRESIDENT
MONONGAHELA POWER COMPANY
Fairmont, West Virginia

Second Revision of
Original Sheet No. 25-2
P.S.C. W. Va. No. 22
Canceling
First Revision of
Original Sheet No. 25-2

Schedule LIT, OUTDOOR LIGHTING SERVICE (CIS RATE CODE 300, CONTINUED)

ELECTRIC

2. MONTHLY RATE (continued)

C. Urbanlites - Rectangular shaped luminaries which provide sharp cut-off patterns along with decorative, environment qualities, applicable to Area and Roadway Lighting service. These lamps will continue to be supplied at those locations being served as of May 29, 1981, at the rates set forth below. No additional lamps will be supplied unless written commitments were made prior to May 29, 1981.

<table>
<thead>
<tr>
<th>Monthly kWh</th>
<th>Approximate Lumens</th>
<th>Type</th>
<th>Rate per Unit Per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>150</td>
<td>20,000</td>
<td>Mercury Vapor</td>
<td>$29.81</td>
</tr>
<tr>
<td>70</td>
<td>14,000</td>
<td>Sodium Vapor</td>
<td>$28.76</td>
</tr>
<tr>
<td>105</td>
<td>23,000</td>
<td>Sodium Vapor</td>
<td>$30.55</td>
</tr>
<tr>
<td>160</td>
<td>42,000</td>
<td>Sodium Vapor</td>
<td>$32.92</td>
</tr>
</tbody>
</table>

D. Directional Lighting Service

<table>
<thead>
<tr>
<th>Monthly kWh</th>
<th>Approximate Lumens</th>
<th>Type</th>
<th>Rate per Unit Per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>150</td>
<td>20,000</td>
<td>Mercury Vapor</td>
<td>$20.48</td>
</tr>
<tr>
<td>360</td>
<td>53,000</td>
<td>Mercury Vapor</td>
<td>$33.81</td>
</tr>
<tr>
<td>160</td>
<td>42,000</td>
<td>Sodium Vapor</td>
<td>$29.43</td>
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<tr>
<td>380</td>
<td>127,000</td>
<td>Sodium Vapor</td>
<td>$38.77</td>
</tr>
</tbody>
</table>

E. Minimum Charge

The monthly minimum charge shall be the rate specified in 2.A, 2.B, 2.C, or 2.D above.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 6-A-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 6-B-1 and 6-C-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 6-D-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 6-F-1 of this tariff.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
THIS TARIFF CANCELS AND SUPERSEDES TARIFF P.S.C. W. Va. NO. 2
Of
THE POTOMAC EDISON COMPANY d.b.a. ALLEGHENY POWER

The Potomac Edison Company

Rates and Rules & Regulations

For

Electric Service

In

Certain Counties in West Virginia
Indicated on Sheet Nos. 2-1 and 2-2 on file
With the Public Service Commission of West Virginia

Effective: May 1, 2013
(except as otherwise provided herein).

ISSUED BY
CHARLES E. JONES, PRESIDENT
### INDEX

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>PAGE</th>
</tr>
</thead>
<tbody>
<tr>
<td>Front</td>
<td>1</td>
</tr>
<tr>
<td>Towns Served</td>
<td>2-1</td>
</tr>
<tr>
<td>Index</td>
<td>3-1</td>
</tr>
<tr>
<td>Term</td>
<td></td>
</tr>
<tr>
<td>1. Definitions</td>
<td>4-1</td>
</tr>
<tr>
<td>2. Characteristics of Service Supplied</td>
<td>4-4</td>
</tr>
<tr>
<td>3. Application for Service</td>
<td>4-4</td>
</tr>
<tr>
<td>4. Service Connections</td>
<td>4-6</td>
</tr>
<tr>
<td>5. Location of Company's Equipment</td>
<td>4-7</td>
</tr>
<tr>
<td>6. Access To Customer's Premises</td>
<td>4-7</td>
</tr>
<tr>
<td>7. Deposits For Service</td>
<td>4-8</td>
</tr>
<tr>
<td>8. Selection of Schedule</td>
<td>4-8</td>
</tr>
<tr>
<td>9. Customer's Installation and Responsibility</td>
<td>4-9</td>
</tr>
<tr>
<td>10. Metering and Billing</td>
<td>4-9</td>
</tr>
<tr>
<td>11. Payments</td>
<td>4-11</td>
</tr>
<tr>
<td>12. Use of Electricity</td>
<td>4-12</td>
</tr>
<tr>
<td>13. Interruption To Service Supplied By The Company</td>
<td>4-12</td>
</tr>
<tr>
<td>14. Customer Discontinuance of Service</td>
<td>4-13</td>
</tr>
<tr>
<td>15. Company's Right To Disconnect Electric Service</td>
<td>4-13</td>
</tr>
<tr>
<td>16. Reconnection Of The Supply of Electricity</td>
<td>4-15</td>
</tr>
<tr>
<td>17. Service Interruptions</td>
<td>4-15</td>
</tr>
<tr>
<td>18. Provisions Covering The Extension of Company's Facilities</td>
<td>4-16</td>
</tr>
<tr>
<td>19. Master Metering</td>
<td>4-16</td>
</tr>
<tr>
<td>20. Local Tax Adjustment</td>
<td>4-17</td>
</tr>
<tr>
<td>21. Billing Adjustment</td>
<td>4-17</td>
</tr>
<tr>
<td>22. Imposed Relocations or Undergrounding</td>
<td>4-18</td>
</tr>
<tr>
<td>23. Complaint (Electric Rule 6.7.) and Request (Electric Rule 6.8.) Meter Tests</td>
<td>4-18</td>
</tr>
<tr>
<td>24. Residential Conservation Service Program Energy Audits</td>
<td>4-19</td>
</tr>
<tr>
<td>Statement of Local Tax Surcharge Rates</td>
<td>5-1</td>
</tr>
<tr>
<td>Line Extension Plans</td>
<td>LE</td>
</tr>
<tr>
<td>Energy Emergency Operating Plan</td>
<td>7-1</td>
</tr>
<tr>
<td>Reduced Rate Residential Service Rider</td>
<td>SRRRS</td>
</tr>
<tr>
<td>Curtailable Service Rider</td>
<td>7-B-1</td>
</tr>
<tr>
<td>Environmental Control Charge Normalization Surcharge</td>
<td>7-C-1</td>
</tr>
<tr>
<td>Environmental Control Charge</td>
<td>7-D-1</td>
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<tr>
<td>Environmental Control Charge - 2</td>
<td>7-E-1</td>
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<tr>
<td>EEC Program Cost Recovery Rate</td>
<td>7-F-1</td>
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<td>Temporary Transaction Surcharge</td>
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<td>Residential Service</td>
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Issued: ISSUED BY

Effective: May 1, 2013
CHARLES E. JONES, PRESIDENT
INDEX

<table>
<thead>
<tr>
<th>Schedule</th>
<th>Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>(D)(N) General Service</td>
<td>G 9-1</td>
</tr>
<tr>
<td>(D)(N) Church and School Heating Rate</td>
<td>CSH 10-1</td>
</tr>
<tr>
<td>(D)(N) General Service</td>
<td>E 11-1</td>
</tr>
<tr>
<td>(D)(N) Light and Power Service (High Load Factor)</td>
<td>PH 12-1</td>
</tr>
<tr>
<td>(D)(N) Power Service - Large Primary</td>
<td>PP 13-1</td>
</tr>
<tr>
<td>(D)(N) Outdoor Lighting Service</td>
<td>OL 14-1</td>
</tr>
<tr>
<td>(D)(N) Private Outdoor Area Lighting Service (Restricted)</td>
<td>AL 15-1</td>
</tr>
<tr>
<td>(D)(N) Street and Highway Lighting Service (Restricted)</td>
<td>MSL 16-1</td>
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<tr>
<td>(D)(N) Co-Generation</td>
<td>CO-G 18-1</td>
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<tr>
<td>(D)(N) Alternative Generation</td>
<td>AGS 19-1</td>
</tr>
<tr>
<td>(D)(N) Opportunity Power Rider</td>
<td>20-1</td>
</tr>
<tr>
<td>(N) Experimental Shoulder-Peak Rider</td>
<td>21-1</td>
</tr>
<tr>
<td>(N) Outdoor Lighting - Equipment, Maintenance and Unmetered Service</td>
<td>EMU 22-1</td>
</tr>
<tr>
<td>(N) Outdoor Lighting - Maintenance and Unmetered Service</td>
<td>MU 23-1</td>
</tr>
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<td>(N) Outdoor Lighting - Equipment and Maintenance Service</td>
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<tr>
<td>(N) Surge Suppression Service</td>
<td>PQ 25-1</td>
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<tr>
<td>(N) Energy Data Services</td>
<td>EDS 26-1</td>
</tr>
<tr>
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</tr>
<tr>
<td>(N) Net Energy Metering Rider</td>
<td>NEM 28-1</td>
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<tr>
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<td>A-8 29-1</td>
</tr>
<tr>
<td>(N) Seasonal Residential Service</td>
<td>S-4 30-1</td>
</tr>
<tr>
<td>(N) Small General Service</td>
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Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
**TEMPORARY TRANSACTION SURCHARGE**

For Service rendered on and after May 1, 2013, there shall be a Temporary Transaction Surcharge as set forth below. This Surcharge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer’s bill before any tax surcharge is levied against the Customer’s total bill.

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Rate per kW/kVA</th>
<th>Rate per kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>R</td>
<td>$0.01312</td>
<td></td>
</tr>
<tr>
<td>G</td>
<td>0.01540</td>
<td></td>
</tr>
<tr>
<td>E</td>
<td>$5.482</td>
<td>0.00931</td>
</tr>
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<td>CSH</td>
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<td></td>
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<tr>
<td>PH</td>
<td>6.330</td>
<td></td>
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<td>PP</td>
<td>5.007</td>
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<td>AGS</td>
<td>0.015</td>
<td></td>
</tr>
<tr>
<td>Lighting*</td>
<td></td>
<td>0.00339</td>
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</tbody>
</table>

*Includes Rate Schedules OL, AL, MSL, SL, EMU, and MU

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Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
RESIDENTIAL SERVICE RATE
SCHEDULE "R"

AVAILABLE for single phase residential use through one meter. This schedule is not available to Customers in the territory formerly served by Shenandoah Valley Electric Cooperative.

MONTHLY RATE (For a single residence)

Customer Charge - $5.00 per month

Energy Charge

All kilowatt-hours ............................................................................... $0.07832 per kilowatt-hour

MINIMUM BILL

The Customer charge shall be the minimum bill.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-C-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 7-D-1 and 7-E-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM

A contract may be required for new Customers which require an extension of Company facilities under Company Rule 18, otherwise, no term.

GENERAL

Rates and provisions are subject to "Rules and Regulations Covering the Supply of Electric Service."

Where two or more residences located on one premises are supplied through a single meter, each shall be classed as a single residence, and the contracting party will be billed under this schedule, with Customer charge increased in proportion to the number of residences served. Apartments and trailer courts supplied through one meter shall be billed on an appropriate General Service Rate. (Reference: "Rules and Regulations for the Government of Electric Utilities," issued by the Public Service Commission of West Virginia.)

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

Issued by

Charles E. Jones, President
GENERAL SERVICE RATE

SCHEDULE "G"

AVAILABLE for service to general service customers with normal maximum electrical capacity requirements of 10 kW or less per month. When a customer being served under this Schedule establishes or exceeds a normal maximum requirement of 10 kW per month, the customer will be placed on the appropriate general service Schedule. This schedule is not available to Customers in the territory formerly served by Shenandoah Valley Electric Cooperative.

MONTHLY RATE

Customer Charge - $5.00 per month

Energy Charge

(D) First 400 kilowatt-hours .................................................. $0.08800 per kilowatt-hour

(D) All additional-kilowatt-hours ........................................... $0.07720 per kilowatt-hour

MINIMUM BILL

The minimum bill per month shall not be less than:

(a) $5.00, or
(b) $2.41 per kilowatt of capacity necessary to serve the Customer.
Also, the Company may install a demand meter on connections whose usage exceeds 5,000 kWh in any month. If a demand meter has been installed, the maximum reading of the demand meter in the previous 12 months will determine the kilowatt capacity necessary to serve. For connections without a demand meter, a kilowatt of capacity necessary to serve under this schedule shall be defined as the maximum number of kilowatt-hours used in the current month, or in any of the previous 12 months, divided by 120. If a Customer can demonstrate to the Company that his calculated demand is unreasonable, then the Company may change such demand or demands, and may elect to install a demand meter.

LOCAL TAX ADJUSTMENT
Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of “Rules and Regulations Covering the Supply of Electric Service,” there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE
An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-C-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2
An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 7-D-1 and 7-E-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE
An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE
A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

TERMS OF PAYMENT
Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM
A contract may be required for new Customers which require an extension of Company facilities under Company Rule 18, otherwise, no term. If a Customer discontinues service at a location and then requests service again at the same location within one year from date service was discontinued, the Customer will retain the billing history and kilowatt of capacity necessary to serve for minimum bill calculation as if the service had been continuous.

GENERAL
Rates and provisions are subject to “Rules and Regulations Covering the Supply of Electric Service.”

SUPPLY OF MORE THAN ONE VOLTAGE
Single phase and three phase service may be supplied through two meters, when the meters are adjacent and the Company’s cost of facilities is not increased. In such cases the meter readings will be combined for energy consumed and capacity required. This provision is restricted to those Customers and locations served in this manner prior to September 27, 1991.

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
CHURCH AND SCHOOL HEATING RATE SCHEDULE "CSH"

AVAILABLE for electric heating service in a school, church, or public library, where electricity is used as the sole means of such heating, subject to the definition and conditions stated herein. This schedule is closed except to customers transferred from Rate Schedule "C-A" on July 1, 2000.

MONTHLY RATE

(D) All kilowatt-hours ...................................................................................................................... $0.07787 per kilowatt-hour

MINIMUM BILL

None.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-C-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2

An Environmental Control Charge and Environmental Control Charge -2 shall apply, as outlined on Sheet Nos. 7-D-1 and 7-E-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

(N) TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

GENERAL

Rates and provisions are subject to "Rules and Regulations Covering the Supply of Electric Service."

A building, buildings, or separate area of a building not meeting the condition of this provision shall be separately metered and billed under the applicable rate. The word school or library as used herein refers to a school or library operated through the use of public funds or by a non-profit organization.

A school building refers to a building containing any of the following facilities: classrooms, laboratories, manual arts shops, domestic science kitchens, gymnasium, dining areas, dormitories and other facilities used for educational purposes. Service for athletic field flood lighting shall be excluded from service supplied under this provision and shall be billed separately.

A church building refers to a building used principally for religious worship and services.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
GENERAL SERVICE RATE
SCHEDULE "E"

AVAILABLE at a single place of use for any purpose, except that Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. This schedule is not available to Customers in the territory formerly served by Shenandoah Valley Electric Cooperative.

MONTHLY RATE

Customer Charge - $40.00 per month

Demand Charge

All kilowatts .......................................................................................................................... $11.68 per kilowatt

Energy Charge

All kilowatt-hours .................................................................................................... $0.02798 per kilowatt-hour

MINIMUM BILL

$ 4.00 per kilowatt of maximum billing demand established during the initial term or any renewal term while service is supplied under this schedule. Such demand shall not be less than 50% of the kilowatt capacity necessary to serve the Customer, nor less than 10 kilowatts.

VOLTAGE DISCOUNT

When service is furnished at a voltage greater than 2,000 volts, a voltage discount of $0.25 per kilowatt of demand will be applied to all kilowatts of demand, but in no case will the amount of the minimum bill be hereby reduced.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-C-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 7-D-1 and 7-E-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

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ISSUED BY
CHARLES E. JONES, PRESIDENT

Effective: May 1, 2013
LIGHT AND POWER SERVICE
(High Load Factor)
SCHEDULE "PH"

AVAILABLE at a single place of use for any purpose when all deliveries are at the standard distribution voltage of the immediate area as designated by Company but not less than 1,000 volts, and through one metering point, except that Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed. This schedule is not available to Customers in the territory formerly served by Shenandoah Valley Electric Cooperative.

MONTHLY RATE
Demand Charge
  (D) First 500 kilowatts ................................................................. $ 13.28 per kilowatt
  (D) All additional kilowatts ......................................................... $ 12.02 per kilowatt

                   All kilovars in excess of 35% of the current kilowatt billing demand ..................................................... 0.40 per kilovar

Energy Charge
  (D) All kilowatt-hours ............................................................... $0.02460 per kilowatt-hour

MINIMUM BILL
The minimum monthly bill shall not be less than the highest of the following:
1. The demand charge, or
2. $ 2.70 per KW of the highest billing demand established during the preceding 12 months, or
3. $ 2.70 times 50% of the kilowatt capacity set forth in the Agreement.

VOLTAGE DISCOUNT
When service is furnished at a voltage greater than 15,000 volts, a voltage discount of $0.25 per kilowatt of demand will be applied to all kilowatts of demand, but in no case will the amount of the minimum bill be hereby reduced.

LOCAL TAX ADJUSTMENT
Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE
An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-C-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2
An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 7-D-1 and 7-E-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE
An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE
A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

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Issued: Effective: May 1, 2013

Charles E. Jones, President
POWER SERVICE - LARGE PRIMARY
SCHEDULE "PP"

AVAILABLE to single point of delivery for balanced three-phase power loads of not less than 3,000 kilovolt-amperes (1,000 kilovolt-amperes for Customers served hereunder prior to July 22, 1980) at prevailing voltages as designated by Company but not less than 15,000 volts. Also available at Company standard voltages between 10,000 and 15,000 volts where Company elects to supply service by one transformation from an adjacent transmission line operated at a voltage in excess of 100,000 volts. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

MONTHLY RATE

Demand Charge

(D) First 1,000 kilovolt-amperes ................................................................................... $8.310 per kilovolt-ampere
(D) All additional kilovolt-amperes ................................................................................ $7.213 per kilovolt-ampere

Energy Charge

(D) All kilowatt-hours .....................................................................................................$0.02746 per kilowatt-hour

LINE VOLTAGE CHARGE

When Customer desires to take service under this schedule at a voltage between 10,000 and 15,000 volts at a service point located more than 700 feet from Company's substation serving Customer, an additional line voltage charge shall apply. Such charge shall be $ 0.40 per kilovolt-ampere of billing demand. This additional line voltage charge shall not apply to Customers served on this schedule prior to June 12, 1991.

DETERMINATION OF BILLING DEMAND

Demand

The maximum kilovolt-amperes integrated over any 15-minute interval plus 25% of any excess of maximum instantaneous single operating peak over 150% of the maximum 15-minute value shall constitute the demand.

Billing Demand

The billing demand for any month shall be the maximum demand measured during on-peak hours as hereinafter defined plus 25% of the excess of the maximum off-peak demand over such on-peak demand but in no case shall be less than the highest of the following:

(a) 3,000 kilovolt-amperes.
(b) 50% of the kilovolt-ampere capacity specified in the Electric Service Agreement.
(c) 70% of the maximum billing demand for the 12 months prior to the billing month.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
On-peak hours shall be from 7:00 A.M. to 10:00 P.M. Monday through Saturday. All other hours are off-peak.

MINIMUM BILL
The demand charge shall constitute the monthly minimum bill.

LOCAL TAX ADJUSTMENT
Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE
An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-C-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2
An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 7-D-1 and 7-E-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE
An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE
A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

TERMS OF PAYMENT
Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM
The initial term of Electric Service Agreement for service under this schedule shall be 5 years. Agreement shall remain in force thereafter until twelve months after written notice of cancellation has been given by either party to the other. After the initial term, Customer can change the Agreement capacity amount, but can do so no more often than every 12 months.

GENERAL
Rates and provisions are subject to "Rules and Regulations Covering the Supply of Electric Service."

This schedule is intended primarily for service to Customer's operations where the entire electrical requirements are purchased from the Company. Where a part of such requirement is supplied from a source other than the Company's facilities, special contract provisions will be required setting forth the special operating and billing conditions.

Customer shall provide protective equipment, satisfactory to Company, at point of delivery.

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Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
OUTDOOR LIGHTING SERVICE
SCHEDULE "OL"

AVAILABLE

Available throughout the entire territory served by the Company for lighting service contracted prior to November 26, 1997 for outdoor lighting supplied from the existing overhead secondary Distribution System of the Company and contracted for by a private Customer. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

(D) A. For each 9,500 lumen (100 watt) high pressure sodium lamp (51 Kwh) ................... $ 7.23 per lamp
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 4 feet in length, and will mount same on an existing pole carrying secondary circuits.

(D) B. For each 8,150 lumen (175 watt) mercury vapor lamp (74 Kwh) ................ $ 9.06 per lamp
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 4 feet in length, and will mount same on an existing pole carrying secondary circuits.

(D) C. For each 22,000 lumen (200 watt) high pressure sodium lamp (86 Kwh) .......... $11.14 per lamp
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.

D Restricted to installations as of November 10, 1994

(D) For each 21,500 lumen (400 watt) mercury vapor lamp (162 Kwh) .............. $14.45 per lamp
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.

E. When facilities, in addition to those specified in paragraphs A., B., C., and D. are required to provide outdoor lighting service, the Customer will pay in advance the cost of installing all additional facilities. For those facilities installed prior to October 3, 1985, where the Company provided facilities at a monthly rental of $1.65 for each standard distribution wood pole required, and $0.011 per foot for each foot of span length of wires required, and $1.65 for each KVA of transformer capacity installed, such additional monthly charges will continue.

F. The Customer may elect to own and maintain poles and secondary circuits on his property to accommodate the installation of the outdoor lighting fixture. Such poles and circuits shall meet Company specifications.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
OUTDOOR LIGHTING SERVICE
SCHEDULE "OL" (Concluded)

MINIMUM CHARGE
Rate schedule billing.

LATE PAYMENT CHARGE
2% of the bill on the above charges. See Tariff Rule 11(d).

LOCAL TAX ADJUSTMENT
Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE
An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-C-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2
An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 7-D-1 and 7-E-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE
An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

(N) TEMPORARY TRANSACTION SURCHARGE
A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

TERM
Service is sold under contract to take continuous service under this schedule for a minimum period of three years or longer. In the event of early termination, the Customer shall pay either the balance of the contract responsibility or the net cost of installation and removal of the facilities installed by the Company to serve the Customer, whichever is less.

GENERAL
Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of the Company as filed with the Commission.

All Company owned facilities necessary for service under this schedule shall be maintained by the Company and all such service and maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the Customer to replace all burned out lamps.

All lamps are lighted from dusk to dawn every night, or for approximately 4,200 hours per annum.

Customer shall obtain written approval from public authorities for lights to be located on public thoroughfares.

Customer shall select and the Company agree to the location of all lights and poles installed for the Customer under the provisions of this rate schedule. Lights and poles will be moved after installation only on payment by the Customer of the cost of moving. All pole locations shall conform to all safety standards, state and municipal regulations. Customers shall be responsible for all damages to, or loss of, the Company's property located on the Customer's premises unless resulting from causes beyond the Customer's control.

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Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
PRIVATE OUTDOOR AREA LIGHTING SERVICE
SCHEDULE "AL"

AVAILABILITY

Available only for installations served prior to November 11, 1994 for lighting service sold for pole mounted outdoor area lighting supplied from the existing secondary Distribution System of the Company contracted for by a private Customer. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

LIGHTING FIXTURE

<table>
<thead>
<tr>
<th>Nominal Watts</th>
<th>Nominal Lumens</th>
<th>KWH</th>
<th>Floodlighting (Overhead or Underground Service)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Mercury Vapor</strong></td>
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</tr>
<tr>
<td>(D) 400</td>
<td>21,500</td>
<td>162</td>
<td>$14.45</td>
</tr>
<tr>
<td>(D) 1,000</td>
<td>60,000</td>
<td>386</td>
<td>25.55</td>
</tr>
<tr>
<td><strong>High Pressure Sodium</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 400</td>
<td>50,000</td>
<td>167</td>
<td>16.80</td>
</tr>
<tr>
<td><strong>Quartz Iodine - Restricted to Installations as of November 26, 1979</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 500</td>
<td>176</td>
<td></td>
<td>15.54</td>
</tr>
<tr>
<td><strong>POLES - Restricted to Installations as of October 3, 1985</strong></td>
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<tr>
<td><strong>OVERHEAD CIRCUIT - Restricted to installations as of October 3, 1985</strong></td>
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</tr>
</tbody>
</table>

$0.011 per foot for each foot of span length.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
PRIVATE OUTDOOR AREA LIGHTING SERVICE
SCHEDULE "AL" (Continued)

MINIMUM CHARGE
Rate Schedule billing.

LATE PAYMENT CHARGE
2% of the bill on the above charges. See Tariff Rule 11(d).

LOCAL TAX ADJUSTMENT
Within municipalities or political subdivisions which impose taxes based upon the amount of
electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and
Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal
to the percentage shown on Sheet No. 5-1.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE
An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-C-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2
An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on
Sheet Nos. 7-D-1 and 7-E-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE
An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE
A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

TERM
Service is sold under contract to take continuous service under this schedule for a minimum period
of five years.

In the event of early termination, the Customer shall pay either the balance of the contract
responsibility or the net cost of installation and removal of the facilities installed by the Company to serve
the Customer, whichever is less.

GENERAL
Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of
the Company as filed with the Commission.

All lamps are lighted from dusk to dawn, every night, or for approximately 4,200 hours per annum.

Customer shall obtain written approval from public authorities for lights to be located on public
thoroughfares.

Customer shall select and the Company agree to the location of all lights and poles under the
provisions of this Rate Schedule. Lights and poles will be relocated only on payment by the Customer of
the cost of such relocation. Pole locations shall conform to all safety standards, state and municipal
regulations. Customer shall be responsible for all damages to, or loss of, the Company's property located
on the Customer's premises unless resulting from causes beyond the Customer's control.

When the Customer requires the Company to furnish facilities in excess of those supplied by the
Company, the Customer shall pay the Company's excess investment, with the maintenance of the special
equipment subject to (1) time and ability to obtain replacement, and (2) advance payment of the then
excess cost over standard for each replacement.

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Issued: May 1, 2013
Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
PRIVATE OUTDOOR AREA LIGHTING SERVICE
SCHEDULE "AL" (Concluded)

GENERAL (Continued)

For installations prior to October 3, 1985, when lighting is served from an overhead circuit, the Customer may elect to own and maintain the poles and circuits upon which the Company will install the lighting fixture. Customer owned facilities shall be approved by the Company.

For overhead installations on or after October 3, 1985, the Customer shall own, install, and maintain all facilities not included in the Company's standard installation.

The standard overhead installation includes mounting area lighting equipment on an existing wood pole carrying secondary circuits.

When lighting is served from an underground circuit the Customer shall own, install and maintain all necessary concrete bases for poles to be installed in accordance with Company specifications. The Customer shall also own, install and maintain all facilities including circuits, conduit and pedestals necessary to supply service to the base of the pole.

CUSTOMER OWNED EQUIPMENT - COMPANY OPERATES AND MAINTAINS

Whenever the Customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following monthly rates.

<table>
<thead>
<tr>
<th>LAMP SIZE IN NOMINAL WATTS</th>
<th>TYPE OF LAMP</th>
<th>TYPE FIXTURE BRACKET</th>
</tr>
</thead>
<tbody>
<tr>
<td>(D) 400</td>
<td>Mercury Vapor</td>
<td>$ 9.74</td>
</tr>
<tr>
<td>(D) 1,000</td>
<td>=</td>
<td>20.50</td>
</tr>
</tbody>
</table>

The Company's responsibility under the aforementioned charges for maintaining the Customer owned lighting system is limited to photo control, relamping, cleaning fixtures and painting poles requiring paint. When the Customer's equipment is intermediate in size to those listed above the Customer shall pay the monthly charges applicable to the next larger size.

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Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL"

New service under provisions of this schedule limited to service contracted for prior to November 26, 1997.

1. COMPANY OWNED AND MAINTAINED EQUIPMENT

AVAILABILITY

Available throughout the entire territory served by the Company for lighting service sold for the lighting of public streets, public highways and other public outdoor areas in municipalities, governmental units and unincorporated communities where such service can be supplied from the existing general Distribution System.

This schedule is also applicable within private property which is open to the general public such as private walkways, streets and roads, when the property and buildings are under common ownership and when supply from the Company's Distribution System is directly available and when lighting service is contracted for by the owner thereof. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

<table>
<thead>
<tr>
<th>Lamp Size</th>
<th>Overhead Supply</th>
<th>Underground Supply</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Nominal</td>
<td>Wood Pole</td>
</tr>
<tr>
<td></td>
<td>Watts</td>
<td>Lumens</td>
</tr>
<tr>
<td>High Pressure Sodium</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D)</td>
<td>70</td>
<td>5,800</td>
</tr>
<tr>
<td>(D)</td>
<td>100</td>
<td>9,500</td>
</tr>
<tr>
<td>(D)</td>
<td>200</td>
<td>22,000</td>
</tr>
<tr>
<td>(D)</td>
<td>400</td>
<td>50,000</td>
</tr>
</tbody>
</table>

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Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
MIDNIGHT SCHEDULE "MSL" (Continued)

MONTHLY RATE (Continued)

<table>
<thead>
<tr>
<th>Nominal Watts</th>
<th>Nominal Lumens</th>
<th>Overhead Supply</th>
<th>Wood Pole</th>
<th>Metal Pole</th>
<th>Underground Supply</th>
<th>Standard Pole</th>
<th>Low Mounting</th>
<th>High Mounting</th>
<th>Multiple Units For Each Additional Fixture Per Pole</th>
</tr>
</thead>
<tbody>
<tr>
<td>High Pressure Sodium - Rectangular Enclosed Fixture</td>
<td></td>
<td></td>
<td></td>
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<td></td>
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</tr>
<tr>
<td>(D) 100</td>
<td>9,500</td>
<td>51</td>
<td>$32.29</td>
<td>$14.54</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 200</td>
<td>22,000</td>
<td>86</td>
<td>34.28</td>
<td>16.54</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 400</td>
<td>50,000</td>
<td>167</td>
<td>38.36</td>
<td>20.61</td>
<td></td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Mercury Vapor</td>
<td></td>
<td></td>
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<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>(D) 175</td>
<td>8,150</td>
<td>74</td>
<td>$9.06</td>
<td>$11.90</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mercury Vapor - Restricted to installations as of November 1, 1990</td>
<td></td>
<td></td>
<td></td>
<td></td>
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<td></td>
<td></td>
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</tr>
<tr>
<td>(D) 250</td>
<td>11,500</td>
<td>103</td>
<td>10.94</td>
<td>$13.97</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 400</td>
<td>21,500</td>
<td>162</td>
<td>14.45</td>
<td>$20.66</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mercury Vapor - Continuous Burn - Restricted to installations as of November 1, 1990</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 250</td>
<td>11,500</td>
<td>215</td>
<td>17.50</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

All lamps are lighted from dusk to dawn every night, or for approximately 4,200 hours per annum. However, at the request of the Customer, individual lamps may be operated continuously 24 hours per day. The monthly rate for each light continuously operated shall be the applicable rate above plus 60% of the base overhead supply wood pole monthly rate.

MINIMUM CHARGE

Rate Schedule billing.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

ISSUED BY
CHARLES E. JONES, PRESIDENT

Effective: May 1, 2013
STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL" (Continued)

When the circuit length exceeds 150 feet per light, there will be an additional monthly charge of $0.011 per foot for each foot of span length and $0.011 per foot for each underground trench foot. (This provision is restricted to locations as of October 3, 1985).

PAYMENT FOR SERVICE

Bills are due and payable upon presentation.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-C-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 7-D-1 and 7-E-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

TERM

Ten years initially, renewable annually thereafter.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of the Company as filed with the Commission.

For installations on or after October 3, 1985, the Customer will pay the estimated cost for all facilities not included in the Company's standard installation.

The standard overhead installation includes mounting street light equipment on an existing wood pole carrying secondary circuits. The standard overhead supply-metal pole and underground supply-standard pole installation includes one pole per light. The customer is responsible for all the costs associated with furnishing and installing any concrete bases for poles. Such installation shall be made to Company specifications and in a manner acceptable to the Company.

When lighting equipment is replaced or relocated at the Customer's request before the end of the term of the agreement, with equipment of like or lesser lumen output, the Customer shall pay the removal costs for the old facilities and the installation costs of the new facilities.

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ISSUED BY
CHARLES E. JONES, PRESIDENT
STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE “MSL” (Continued)

2. CUSTOMER-OWNED AND MAINTAINED EQUIPMENT - COMPANY SUPPLIES UNMETERED ENERGY

AVAILABILITY

Available for lighting service sold for the lighting of public streets, public highways and other public outdoor areas in municipalities, governmental units and incorporated communities consisting of Customer-owned foundations, posts, brackets and luminaires when the electric energy supplied to such equipment is unmetered and furnished by the Company from the existing general distribution system.

This schedule is also applicable within private property such as private walkways, streets, roads, and when supply from the Company’s Distribution System is directly available and when lighting service is contracted for by the owner thereof. The rating of lamps in lumens is for identification and shall approximate the manufacturer’s standard rating.

Available for high pressure sodium light sources only that are served from a low voltage (120 volt) electric circuit.

This rate is not available to serve Customer-owned lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

MONTHLY RATE

The Company’s supply of unmetered energy to the Customer’s high pressure sodium street lighting system will be at the following rates:

<table>
<thead>
<tr>
<th>Lamp Size</th>
<th>Nominal Watts</th>
<th>Nominal Lumens</th>
<th>Kwh</th>
<th>Monthly Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>(D)</td>
<td>70</td>
<td>5,800</td>
<td>37</td>
<td>$ 4.10</td>
</tr>
<tr>
<td>(D)</td>
<td>100</td>
<td>9,500</td>
<td>51</td>
<td>$ 4.83</td>
</tr>
<tr>
<td>(D)</td>
<td>200</td>
<td>22,000</td>
<td>86</td>
<td>$ 6.70</td>
</tr>
<tr>
<td>(D)</td>
<td>400</td>
<td>50,000</td>
<td>167</td>
<td>$10.98</td>
</tr>
</tbody>
</table>

When the Customer’s equipment is intermediate in size to those listed above, the Customer shall pay the monthly rate applicable to the next larger size.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "SL"

AVAILABILITY

Available only for incandescent lighting installations served on June 1, 1974 for the lighting of public streets, public highways and other public outdoor areas in municipalities and unincorporated communities where service is supplied from the existing Distribution System and where the Company owns and maintains all equipment. Service will be supplied from dusk to dawn each night.

Existing fixtures will not be replaced at the end of their useful life if replacement cannot be secured through normal supply channels. The Company will be the sole judge as to the end of the useful life. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

<table>
<thead>
<tr>
<th>Size in Lumens</th>
<th>1,000</th>
<th>2,500</th>
<th>4,000</th>
<th>6,000</th>
<th>10,000</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mast Arm, Bracket, or Center Suspension (Wood Poles - Overhead)</td>
<td>$3.06</td>
<td>$4.55</td>
<td>$5.94</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Ormamental or White Way</td>
<td>6.43</td>
<td>7.86</td>
<td>11.27</td>
<td></td>
<td></td>
</tr>
<tr>
<td>White Way (Underground - See General)</td>
<td>9.07</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

Rate Schedule billing.

PAYMENT FOR SCHEDULE

Bills are due and payable upon presentation.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-C-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 7-D-1 and 7-E-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

TERM

One year, renewable annually.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS" (Continued)

INTERRUPTIBLE POWER PROVISIONS

Obligations

Interruptible Maintenance or Interruptible Standby Power shall be interrupted when, in the sole judgment of the Company, any production, transmission, or distribution limitations exist. During an interruption period, the Customer's total load must be reduced to no more than the sum of the firm capacity, if any, specified in the Electric Service Agreement under which Supplementary Power is provided plus the Firm Standby Power Agreement Capacity, if the Customer is using Firm Standby Power at the time, plus the Firm Maintenance Power Agreement Capacity, if any, which may be in effect at the time. The interruption period shall begin with the second full demand interval after commencement of an interruption by the Company and continuing through the demand interval immediately preceding termination of that interruption.

Penalty

The maximum by which the Customer's kilowatt demands exceed the sum of the Customer's firm capacities (i.e., the sum of the Customer's Supplementary, Maintenance, and Standby Firm capacities as applicable) during each interruption period shall be subject to a penalty charge. Only one such penalty shall be assessed per interruption period. The first time that the Customer is notified by the Company to interrupt service and the Customer fails to reduce load to no more than the sum of its firm capacities, a penalty of $10 per kilowatt shall be applied to those kilowatts in excess of firm capacities. Upon the second occurrence of such a failure to interrupt, a penalty of $10 per kilowatt calculated as set forth above shall be applied and interruptible service shall not be available to the Customer for the next two years. Upon the third occurrence of such a failure to interrupt, a $10 per kilowatt penalty shall be applied and interruptible service shall no longer be available to the Customer.

MONTHLY RATE

<table>
<thead>
<tr>
<th>Demand Charge</th>
<th>Service Voltage</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>0-15,000</td>
</tr>
<tr>
<td>Firm Standby Power</td>
<td></td>
</tr>
<tr>
<td>First 100 Kilowatts of Standby Power</td>
<td></td>
</tr>
<tr>
<td>Billing Demand or Less Net per KW</td>
<td>$3.352</td>
</tr>
<tr>
<td>Additional Kilowatts of Standby Power</td>
<td></td>
</tr>
<tr>
<td>Billing Demand Net per KW</td>
<td>$2.796</td>
</tr>
<tr>
<td>All Kilovars of Standby Reactive</td>
<td></td>
</tr>
<tr>
<td>Kilovolt-Ampere Demand in Excess of 35% of the Current Kilowatt Standby Power Billing Demand Net per Kilovar</td>
<td>0.40</td>
</tr>
</tbody>
</table>

(C) Indicates Change, (D) Indicates Decrease, (I) indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
**ALTERNATIVE GENERATION SCHEDULE**  
**SCHEDULE "AGS" (Continued)**

<table>
<thead>
<tr>
<th>Service Voltage</th>
<th>0-15,000</th>
<th>15,000-100,000</th>
<th>Over 100,000</th>
</tr>
</thead>
</table>

**Interruptible Standby Power**

<table>
<thead>
<tr>
<th>Description</th>
<th>0-15,000</th>
<th>15,000-100,000</th>
<th>Over 100,000</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 100 Kilowatts of Interruptible Standby Power Billing Demand Net per KW</td>
<td>$3.204</td>
<td>$2.218</td>
<td>$1.731</td>
</tr>
<tr>
<td>Additional Kilowatts of Interruptible Standby Power Billing Demand Net per KW</td>
<td>2.648</td>
<td>1.659</td>
<td>1.171</td>
</tr>
<tr>
<td>All Kilovars of Standby Reactive Kilovolt-Ampere Demand in Excess of 35% of the Current Kilowatt Interruptible Standby Power Billing Demand Net per Kilovar</td>
<td>0.40</td>
<td>0.40</td>
<td>0.40</td>
</tr>
</tbody>
</table>

**Firm or Interruptible Maintenance Power**

<table>
<thead>
<tr>
<th>Description</th>
<th>0-15,000</th>
<th>15,000-100,000</th>
<th>Over 100,000</th>
</tr>
</thead>
<tbody>
<tr>
<td>All Kilowatts of Maintenance Power Billing Demand Net per KW</td>
<td>$2.648</td>
<td>$1.659</td>
<td>$1.171</td>
</tr>
<tr>
<td>All Kilovars of Maintenance Reactive Kilovolt-Ampere Demand in Excess of 35% of the Current Kilowatt Maintenance Power Billing Demand Net per Kilovar</td>
<td>0.40</td>
<td>0.40</td>
<td>0.40</td>
</tr>
</tbody>
</table>

**Energy Charge**

<table>
<thead>
<tr>
<th>Description</th>
<th>0-15,000</th>
<th>15,000-100,000</th>
<th>Over 100,000</th>
</tr>
</thead>
<tbody>
<tr>
<td>All Standby and Maintenance Kilowatt-hours</td>
<td>$0.20189 net per kilowatt-hour</td>
<td>$0.20189 net per kilowatt-hour</td>
<td>$0.20189 net per kilowatt-hour</td>
</tr>
</tbody>
</table>

**TERMS OF PAYMENT**

Bills are due and payable upon presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within 20 days from the date mailed.

**DETERMINATION OF DEMANDS**

("Normal alternative generation" as used below is defined above in Types of Supply.)

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued:  
Effective: May 1, 2013

ISSUED BY  
CHARLES E. JONES, PRESIDENT
Determining Energy Use

1. Supplementary Energy Use shall be the lesser of:
   a. The average kilowatt demand during those portions of the billing period when no Maintenance Power or Standby Power is used, or the kilowatt portion of the Supplementary Power Demand if no demand intervals without the use of Maintenance or Standby Power exist in the billing period, multiplied by the quantity (total number of demand intervals in the billing period / demand intervals per hour).
   b. The total kilowatthour use.

2. Maintenance Energy Use and Standby Energy Use shall be determined by apportioning the total kilowatthour use less the Supplementary Energy Use in proportion to the products of the power demands and the number of hours that the Maintenance or Standby Power is used.

Facilities

Any facilities that are installed by the Company solely to provide Standby Power or Maintenance Power service and which have not been included in the Customer's interconnection costs are installed at the Customer's expense. The Customer is responsible for the total cost of construction plus a monthly maintenance charge for those facilities. Any facilities, including relays and their settings, installed by Customer for the purpose of connecting to the Company must be specifically approved by the Company prior to the connection being made and must be subject to the Company's continuing approval.

Data

The Customer shall furnish such detailed load data and data on outages as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare reports as may be required.

Local Tax Adjustment

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

Environmental Control Charge Normalization Surcharge

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-C-1 of this tariff.

Environmental Control Charge / Environmental Control Charge-2

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 7-D-1 and 7-E-1 of this tariff.

EEC Program Cost Recovery Rate

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

Temporary Transaction Surcharge

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

Issued: Effective: May 1, 2013

Issued by
Charles E. Jones, President
### OUTDOOR LIGHTING
### EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
### SCHEDULE EMU

**AVAILABILITY**

Available for roadway and other outdoor lighting supplied from overhead or underground secondary distribution system of the Company and contracted for by a Customer for lighting accessible areas.

**MONTHLY RATE**

#### OVERHEAD SERVICE

**High Pressure Sodium - Vertical Open Lens Luminaire ("OL")**

<table>
<thead>
<tr>
<th>Installation Requires a Pole</th>
<th>Installation on Existing Pole</th>
</tr>
</thead>
<tbody>
<tr>
<td>(D) 9,500 Lumen-100 Watt ....</td>
<td>51 kWh ............... $16.41 net each .......... $ 7.23 net each</td>
</tr>
<tr>
<td>Mercury Vapor - Horizontal Luminaire (Cobra Head)</td>
<td></td>
</tr>
<tr>
<td>(D) 8,150 Lumen-175 Watt .....</td>
<td>74 kWh ........................................ $ 9.06 net each</td>
</tr>
<tr>
<td>High Pressure Sodium - Horizontal Luminaire (Cobra Head)</td>
<td></td>
</tr>
<tr>
<td>(D) 9,500 Lumen-100 Watt ....</td>
<td>51 kWh ........................................ $ 7.87 net each</td>
</tr>
<tr>
<td>(D) 22,000 Lumen-200 Watt .....</td>
<td>86 kWh ........................................ $11.14 net each</td>
</tr>
<tr>
<td>(D) 50,000 Lumen-400 Watt .....</td>
<td>167 kWh ........................................ $16.80 net each</td>
</tr>
<tr>
<td>Metal Halide - Horizontal Luminaire (Cobra Head)</td>
<td></td>
</tr>
<tr>
<td>(D) 36,000 Lumen-400 Watt .....</td>
<td>157 kWh ........................................ $19.44 net each</td>
</tr>
<tr>
<td>(D) 90,000 Lumen-1000 Watt ...</td>
<td>379 kWh ........................................ $36.66 net each</td>
</tr>
<tr>
<td>High Pressure Sodium Floodlight</td>
<td></td>
</tr>
<tr>
<td>(D) 22,000 Lumen-200 Watt .....</td>
<td>86 kWh ........................................ $11.14 net each</td>
</tr>
<tr>
<td>(D) 50,000 Lumen-400 Watt .....</td>
<td>167 kWh ........................................ $16.80 net each</td>
</tr>
<tr>
<td>Metal Halide Floodlight</td>
<td></td>
</tr>
<tr>
<td>(D) 36,000 Lumen-400 Watt .....</td>
<td>157 kWh ........................................ $19.44 net each</td>
</tr>
<tr>
<td>(D) 90,000 Lumen-1000 Watt ...</td>
<td>379 kWh ........................................ $36.66 net each</td>
</tr>
</tbody>
</table>

#### UNDERGROUND SERVICE

**High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height**

| (D) 9,500 Lumen-100 Watt .... | 51 kWh ........................................ $14.19 net each |

**Metal Halide - Colonial Post Top Luminaire 14' Mounting Height**

| (D) 11,600 Lumen-175 Watt ..... | 74 kWh ........................................ $18.77 net each |

1 Mounted on a 30' direct burial pole
(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**Issued:**

**Effective:** May 1, 2013

**ISSUED BY**

CHARLES E. JONES, PRESIDENT
### OUTDOOR LIGHTING

#### EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE

**SCHEDULE EMU (Continued)**

### UNDERGROUND SERVICE (Continued)

#### High Pressure Sodium - Horizontal Luminaire (Cobra Head) 30' Mounting Height

<table>
<thead>
<tr>
<th>Single Luminaire Per Pole</th>
<th>Each Additional Luminaire Per Pole</th>
</tr>
</thead>
<tbody>
<tr>
<td>(D) 9,500 Lumen - 100 watt - 51 kWh</td>
<td>$22.77 net each</td>
</tr>
<tr>
<td>(D) 22,000 Lumen - 200 watt - 86 kWh</td>
<td>$26.04 net each</td>
</tr>
<tr>
<td>(D) 50,000 Lumen - 400 watt - 167 kWh</td>
<td>$31.70 net each</td>
</tr>
</tbody>
</table>

#### Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height

<table>
<thead>
<tr>
<th>Single Luminaire Per Pole</th>
<th>Each Additional Luminaire Per Pole</th>
</tr>
</thead>
<tbody>
<tr>
<td>(D) 36,000 Lumen - 400 watt - 157 kWh</td>
<td>$34.34 net each</td>
</tr>
<tr>
<td>(D) 90,000 Lumen - 1,000 watt - 379 kWh</td>
<td>$51.56 net each</td>
</tr>
</tbody>
</table>

#### High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

<table>
<thead>
<tr>
<th>Single Luminaire Per Pole</th>
<th>Each Additional Luminaire Per Pole</th>
</tr>
</thead>
<tbody>
<tr>
<td>(D) 9,500 Lumen - 100 watt - 51 kWh</td>
<td>$32.29 net each</td>
</tr>
<tr>
<td>(D) 22,000 Lumen - 200 watt - 86 kWh</td>
<td>$34.28 net each</td>
</tr>
<tr>
<td>(D) 50,000 Lumen - 400 watt - 167 kWh</td>
<td>$38.36 net each</td>
</tr>
</tbody>
</table>

#### Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

<table>
<thead>
<tr>
<th>Single Luminaire Per Pole</th>
<th>Each Additional Luminaire Per Pole</th>
</tr>
</thead>
<tbody>
<tr>
<td>(D) 36,000 Lumen - 400 watt - 157 kWh</td>
<td>$40.53 net each</td>
</tr>
</tbody>
</table>

#### Metal Halide - Rectangular Area Luminaire (Shoe Box) 40' Mounting Height

| (D) 90,000 Lumen - 1,000 watt - 379 kWh | $56.33 | $41.05 net each |

---

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All luminaires are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

1 With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**Issued:**

CHARLES E. JONES, PRESIDENT
OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE EMU (Continued)

Late Payment Charge
2% of the bill on the above charges. See Tariff Rule 11(d).

LOCAL TAX ADJUSTMENT
Within municipalities or political subdivisions which impose taxes based upon the amount of electric service
sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of
Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE
An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-C-1 of this
tariff.

ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2
An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos.
7-D-1 and 7-E-1 of this tariff.

EEC PROGRAM COST RECOVERY RATE
An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

(N) TEMPORARY TRANSACTION SURCHARGE
A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

TERM
Short Term
Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial
payment of the cost of installation and removal of the luminaire and bracket in addition to any other payments required
under "CONDITIONS" below. This initial payment shall be refundable with interest if the lighting system remains in
service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not
less than thirty (30) days prior written notice of cancellation.

Long Term
Long Term Service having an initial term of ten years is available and monthly rate as set forth in this schedule
shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by
either party with not less than 90 days prior written notice of cancellation.

CONDITIONS

STANDARD SYSTEMS
Overhead Service
Facilities shall consist of:
1. Standard overhead, horizontal luminaire (cobra head) and photoelectric control mounted on a luminaire
   bracket.
2. Standard vertical open lens luminaire ("OL") and photoelectric control mounted on a luminaire bracket.
3. Standard floodlighting luminaire with photoelectric control and an adjustable mounting bracket.
   Luminaire is mounted on an existing Company-owned or approved pole.

Underground Service
Facilities shall consist of:
1. Standard colonial post top luminaire, a photoelectric control and a direct buried fiberglass pole
   approximately 14 feet in height.
2. Standard overhead, horizontal luminaire (cobra head), a photoelectric control and a direct buried fiberglass
   pole approximately 30 feet in height.
3. Standard rectangular enclosed luminaire, a photoelectric control and a square steel pole approximately 30
   feet in height mounted on a non-concrete power installed foundation.
4. Standard rectangular enclosed area (galleria) luminaire, a photoelectric control and a square steel pole
   approximately 40 feet in height. The base foundation is normally provided by the Customer.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary
Issued:
Effectve: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
### OUTDOOR LIGHTING

#### MAINTENANCE AND UNMETERED SERVICE

**SCHEDULE MU**

Available for high pressure sodium, mercury vapor, metal halide and incandescent lighting.

### MONTHLY RATE

<table>
<thead>
<tr>
<th>Type of Light</th>
<th>Lumen</th>
<th>Watt</th>
<th>kWh</th>
<th>Rate $</th>
<th>Installed On System</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>High Pressure Sodium Vapor</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 9,500 Lumen - 100 Watt</td>
<td>61 kWh</td>
<td>$4.83 net each</td>
<td>$5.88 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 22,000 Lumen - 200 Watt</td>
<td>86 kWh</td>
<td>$6.70 net each</td>
<td>$7.75 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 50,000 Lumen - 400 Watt</td>
<td>167 kWh</td>
<td>$10.98 net each</td>
<td>$12.03 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Mercury Vapor</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 8,150 Lumen - 175 Watt</td>
<td>74 kWh</td>
<td>$5.95 net each</td>
<td>$7.01 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 11,500 Lumen - 250 Watt</td>
<td>103 kWh</td>
<td>$7.55 net each</td>
<td>$8.59 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 21,500 Lumen - 400 Watt</td>
<td>162 kWh</td>
<td>$9.74 net each</td>
<td>$10.79 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 60,000 Lumen -1000 Watt</td>
<td>386 kWh</td>
<td>$20.50 net each</td>
<td>$21.55 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Metal Halide</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 11,600 Lumen - 175 Watt</td>
<td>74 kWh</td>
<td>$7.19 net each</td>
<td>$8.24 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 15,000 Lumen - 250 Watt</td>
<td>103 kWh</td>
<td>$8.92 net each</td>
<td>$9.96 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 36,000 Lumen - 400 Watt</td>
<td>157 kWh</td>
<td>$11.69 net each</td>
<td>$12.74 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 90,000 Lumen -1000 Watt</td>
<td>379 kWh</td>
<td>$24.46 net each</td>
<td>$25.51 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Incandescent</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 1,000 Lumen - 100 Watt</td>
<td>37 kWh</td>
<td>$5.35 net each</td>
<td>$6.40 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 2,600 Lumen - 200 Watt</td>
<td>71 kWh</td>
<td>$7.18 net each</td>
<td>$8.23 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 4,000 Lumen - 325 Watt</td>
<td>115 kWh</td>
<td>$9.63 net each</td>
<td>$10.69 net each</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(D) 6,000 Lumen - 450 Watt</td>
<td>158 kWh</td>
<td>$12.01 net each</td>
<td>$13.05 net each</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

**Late Payment Charge**

2% of the bill on the above charges. See Tariff Rule 11(d).

**LOCAL TAX ADJUSTMENT**

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

**ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE**

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-C-1 of this tariff.

**ENVIRONMENTAL CONTROL CHARGE / ENVIRONMENTAL CONTROL CHARGE-2**

An Environmental Control Charge and Environmental Control Charge-2 shall apply, as outlined on Sheet Nos. 7-D-1 and 7-E-1 of this tariff.

**EEC PROGRAM COST RECOVERY RATE**

An EEC Program Cost Recovery Rate shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**ISSUED BY**

CHARLES E. JONES, PRESIDENT
OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE MU (Continued)

TEMPORARY TRANSACTION SURCHARGE

A Temporary Transaction Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

TERMS

Initial term of the Agreement shall be one year. After the initial term, the Agreement shall remain in effect until a 30-day written notice of cancellation is provided and, unless Customer provides specific date in writing more than 30 days in the future, upon the expiration of 30 days.

CONDITIONS

Company will furnish energy and maintenance service to approved high pressure sodium, mercury vapor, metal halide, and incandescent outdoor lighting facilities. A full description of Customer's proposed equipment shall be submitted in writing by the Customer prior to Customer's furnishing the equipment to the Company.

All equipment supplied by Customer for placement on Company's poles will be installed by Company at Customer's expense. Customer shall at no time enter upon Company's electric facilities in any manner. All maintenance and any other repair of equipment on Company poles shall be performed by Company.

Where outdoor lighting system (including supporting poles) is wholly owned by Customer, the Customer is responsible for furnishing and installing all outdoor lighting equipment. A full description of Customer's proposed equipment shall be submitted in writing by the Customer prior to Customer's furnishing the equipment to the Company.

The monthly rate provided in this Schedule shall include standard maintenance, which shall be limited to scheduled cleaning and normal lamp and photoelectric control replacement not caused by vandalism or accident involving a third party. In the event that maintenance beyond standard maintenance is necessary, the Customer will be charged for time, materials and other costs required to do said maintenance. For Customer-owned equipment on Customer-owned poles, any maintenance beyond the standard maintenance provided by this Schedule may be performed by Customer; however, upon prior arrangement, the Company will perform such maintenance on a time and materials cost basis or previously agreed upon firm contract price.

Customer shall be responsible for reporting any outages or malfunctions of any outdoor light installed under this Schedule. The Company will provide appropriate maintenance as soon as practicable upon notification by Customer.

Customer shall furnish Company a certified map showing the location and size of each luminaire included in the initial installation provided for in this Agreement; however, upon prior arrangement the Company will prepare a map for customer approval for an additional cost.

Company shall change the location of any luminaire furnished under this Agreement upon written order of Customer. All costs associated with such change shall be paid by Customer.

Company shall not be liable for any direct, consequential and special damages to the Customer for any failure in lighting which results from any cause beyond the Company's control.

Company's approval of the Customer's facilities indicates only that the facilities are compatible with Company's system. Company's approval will not be construed to mean that the Customer's facilities are adequate or comply with any code or standard relating to lighting or illumination, or relating to the placement of lighting or illumination, such matters being the sole responsibility of the customer. Customer agrees to hold harmless the Company for any liability or threat of liability by third parties relating to the placement of or adequacy of Customer's facilities.

Company does not make, and Company hereby excludes, any and all implied warranties of merchantability and warranties of fitness of the electrical service provided by Company.

Costs of additional or special facilities provided hereunder shall be the responsibility of and shall be paid by Customer. Customer shall reimburse Company for the costs of said additional or special facilities either prior to said installation or via payment plans arranged with the Company.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: Effective: May 1, 2013

ISSUED BY
CHARLES E. JONES, PRESIDENT
REPORT ON TARIFF CHANGE

Name of utility: Monongahela Power Company and The Potomac Edison Company

Address main office: 5001 NASA Boulevard, Fairmont, West Virginia 26554

Information compiled by: Kevin G. Wise - Director, Rates and Regulatory Affairs

Electric Tariff P.S.C.W.Va No. 22 (Monongahela Power Company)
Electric Tariff P.S.C.W.Va No. 3 (The Potomac Edison Company)

Change: All Rate Schedules

Reason for Change: Increase in Rates

Approximate annual increase in revenue $63,454,541 effective May 1, 2013

<table>
<thead>
<tr>
<th>Locations affected</th>
<th>Estimated number of customers whose cost of service will be:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Reduced 57</td>
<td>Increased 519,600</td>
</tr>
<tr>
<td>Unchanged 3,100</td>
<td></td>
</tr>
</tbody>
</table>

Remarks

MONONGAHELA POWER COMPANY
AND
THE POTOMAC EDISON COMPANY

By: Kevin G. Wise
Director, Rates and Regulatory Affairs

(FOR COMMISSION'S USE ONLY)

Authority for filing: Formal Order in Case No. Dated
Statutory Notice (Mark "X")
Date Filed
Re: Monongahela Power Company and The Potomac Edison Company
Petition for Approval of a Generation Resource Transaction and
Related Relief; Case No. 12-1571-E-PC

CERTIFICATE OF SERVICE

I hereby certify that on this 29th day of January, 2013, a copy of the foregoing
Supplemental Direct Testimony of Kevin G. Wise was sent by U.S. Mail, First Class, to:

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